

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. SF-078213
2. Name of Operator Merrion Oil & Gas Corporation (14634)	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 610 Reilly Avenue, Farmington, NM 87401-2634 (505) 327-9801	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 990' fsl & 1190' fwl (sw sw) Section 25, T30N, R13W	8. Well Name and No. Piedra Vista No. 1
	9. API Well No. 30-045-09141
	10. Field and Pool, or Exploratory Area Basin Dakota
	11. County or Parish, State San Juan County, New Mexico

12. CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment (Temporary)	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Check Pkr, Tbg, Csg for Possible Leak</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Completion or Recompletion Report and Log form.)

13. Describe Proposed or completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Merrion Oil & Gas had proposes to test the subject well for a packer, tubing or casing leak, then repair the well as follows:

- 1) Attempt to pump into casing/tubing annulus to check for possible tubing, packer or casing leak.
- 2) If pressure won't hold, POH w/ production packer. Inspect tubing and packer for any defects.
- 3) If none found, RIH w/ RBP and RCP to test casing integrity.
- 4) If casing does not hold pressure, locate leak.
- 5) Squeeze off casing leak (cement volume to be selected based upon situation.) WOC
- 6) RIH, tag cement, drill out.
- 7) Pressure test to 500 psi. If squeeze hold pressure, swab down and dry test.
- 8) Pull RBP, swab Dakota for inflow. Pump MSA to clean up if necessary.
- 9) Put well onto production.

14. I hereby certify that the foregoing is true and correct		
Signed <u>Connie S. Dinning</u>	Title <u>Production Engineer</u>	Date <u>1/30/02</u>
(This space for Federal or State office use)		
Approved By <u>Jim Lovato</u>	Title <u>Petr. Eng.</u>	Date <u>2/7/02</u>
Conditions of approval, if any:		