

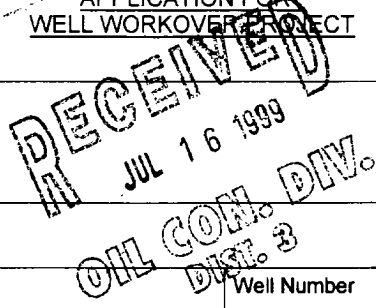
District I - (505) 393-6161  
1625 N. French Dr  
Hobbs, NM 88241-1980  
District II - (505) 748-1283  
811 S. First  
Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Road  
Aztec, NM 87410  
District IV - (505) 827-7131

New Mexico  
Energy Minerals and Natural Resources Department  
Oil Conservation Division  
2040 South Pacheco Street  
Santa Fe, New Mexico 87305  
(505) 827-7131

Form C-140  
Revised 06/99

SUBMIT ORIGINAL  
PLUS 2 COPIES  
TO APPROPRIATE  
DISTRICT OFFICE

APPLICATION FOR  
WELL WORKOVER PROJECT



I. Operator and Well

Operator name & address <b>Amoco Production Company</b> <b>P.O. Box 3092</b> <b>Houston, TX 77253</b>						OGRID Number <b>000778</b>		
Contact Party <b>Mary Corley</b>						Phone <b>281-366-4491</b>		
Property Name <b>ELMER E. ELLIOTT B</b>						API Number <b>30-045-09143</b>		
Well Number <b>1</b>								
UL <b>K</b>	Section <b>27</b>	Township <b>30N</b>	Range <b>9W</b>	Feet From The <b>1650'</b>	North/South Line <b>SOUTH</b>	Feet From The <b>1650'</b>	East/West Line <b>WEST</b>	County <b>SAN JUAN</b>

II. Workover

Date Workover Commenced: <b>July 9 1998</b>	Previous Producing Pool(s) (Prior to Workover): <b>Blanco Mesaverde</b>
Date Workover Completed: <b>July 30 1998</b>	

- III. Attach a description of the Workover Procedures performed to increase production.
- IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of Texas )  
 ) ss.  
County of Harris )

Mary Corley, being first duly sworn, upon oath states:

1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.

2. I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.

3. To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Mary Corley Title Sr. Business Analyst Date July 14 1999

SUBSCRIBED AND SWORN TO before me this 15 day of July, 1999.

Anne Evans  
Notary Public

My Commission expires: March 21 2001

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on 7/30/98.

Signature District Supervisor <u>35.5</u>	OCD District <u>3</u>	Date <u>8/4/99</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: \_\_\_\_\_

# **ELMER E. ELLIOTT B # 1** **BLANCO MESAVERDE POOL**

**API 30-045-09143**

**FLAC # 923933-02**

**LOCATION S27 T30N R9W**

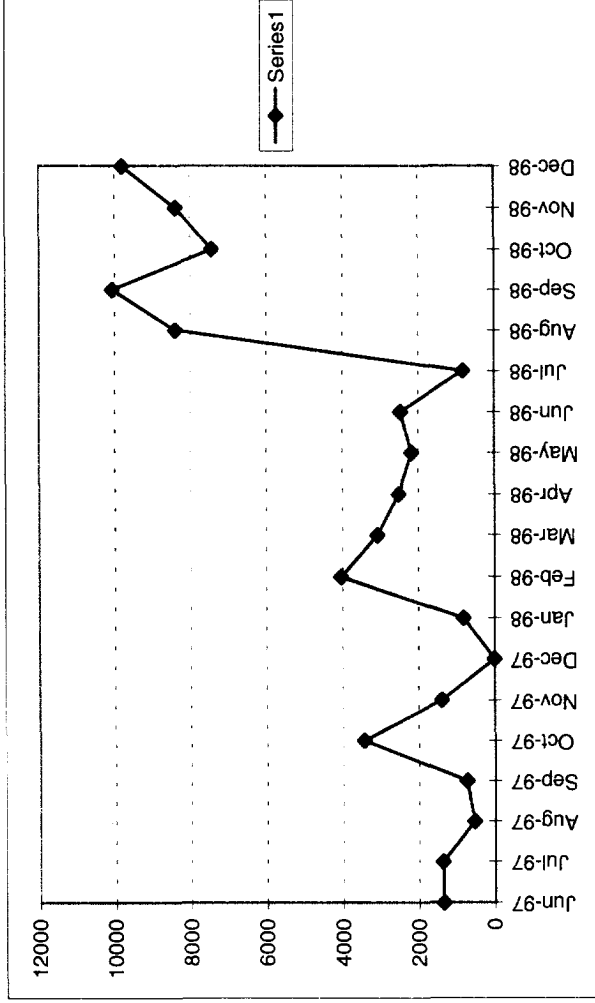
**ADD PAY, PERF AND FRAC**

**COMPLETED 7/30/98**

**PRODUCTION TABLE**

Jun-97	1351
Jul-97	1377
Aug-97	541
Sep-97	741
Oct-97	3449
Nov-97	1393
Dec-97	0
Jan-98	815
Feb-98	4037
Mar-98	3073
Apr-98	2513
May-98	2161
Jun-98	2459
Jul-98	814
Aug-98	8396
Sep-98	10067
Oct-98	7446
Nov-98	8383
Dec-98	9796

**DECLINE CURVE**



DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT" for such proposals

RECEIVED  
BLM

98 SEP 23 AM 11:03

070 FARMINGTON, NM

5. Lease Designation and Serial No.

SF-078139

8. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Elmer E. Elliott B

#1

9. API Well No.

3004509143

10. Field and Pool, or Exploratory Area

Blanco Mesaverde

11. County or Parish, State

SAN JUAN

NEW MEXICO

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

Gail M. Jefferson

3. Address and Telephone No.

P.O. BOX 800 DENVER, COLORADO 80201

(303) 830-6157

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FSL

1650' FWL

Sec. 27 T 30N R 9W

UNIT K

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Pay Add/Perf & Frac

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

RECEIVED

OCT 06 1998

SRBU PERMITTING

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company has perfed and fraced the above referenced well per the following:

MIRUSU 7/9/98. TIH with bit and casing scraper. Tagged a tight spot at 4049'. This is the zone where the old 5" liner was previously set and where the 5" was later run to surface. Worked this space with a tapered mill. Clean out to bottom.

Run 5" gauge ring and set a CIBP at 4732'. Pressure tested plug and casing to 1200#. Held okay. Rig up to perforate. Perforated at 4412', 4420', 4424', 4442', 4448', 4452', 4456', 4464', 4470', 4504', 4509', 4527', 4531', 4548', 4553', 4556', 4698' and 4704' with 2 jspf, .340 inch diameter, total 36 shots fired.

RU Halliburton and pumped 12 bbls hydrochloric acid dopped ball sealers and balled off perfs well. Frac'd 1st stage for the Menefee perfs with 74,70C# 16/30 Arizona sand.

Perforated at 4149'-4171', and 4322'-4335' with 2 jspf, .340 inch diameter, total 70 shots fired. RU pumped 2nd stage (Cliffhouse) with 92,000# 16/30 Arizona sand. Frac screened out.

TIH with tbq and bit, tagged sand at 3659'. Circulate hole clean to top of CIBP at 4178'. Lost circulation, RU air drilling package and drilled out CIBP, drilled all BP's and circ hole clean to bottom at 4910'. Reland tbq at 4856'.  
RDMOSU 7/30/98

14. I hereby certify that the foregoing is true and correct.

Signature

*Gail M. Jefferson*

Title

Staff Assistant

Date

09-21-1998

15. Space for Federal or State office use

Approved by

Conditions of approval, if any:

Title

Date

ACCEPTED FOR RECORD

SEP 30 1998

16. U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON DISTRICT OFFICE

\* See Instructions on Reverse Side

OPERATOR