

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

902 So. Coast Bldg., Houston, Tex. 12/20/60
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Texas National Petroleum Co., Well No. 1, in SW 1/4 SW 1/4,

M (Company or Operator) 29, T 30, R 13, NMPM., Undesignated Pool

San Juan

County. Date Spudded 8/10/60 Date Drilling Completed 8/24/60
Elevation 3455 G.L. Total Depth 6134 FEET 6090

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 5280-6011 Name of Prod. Form. Dakota

PRODUCING INTERVAL - 5820-28, 5832-40', 5845-55', 5869-93',
Perforations 5909-20', 5961-71' and 6003-11'

Open Hole No Depth 6128 Depth 5796
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

None Taken

Natural Prod. Test: MCF/Day; Hours flowed -- Choke Size --

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8	325	230
4-1/2	6128	220
2-3/8	5260	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 905 MCF/Day; Hours flowed 24

Choke Size Method of Testing: Multi-Point Back Pressure

Acid or Sand fraced (Give amount of materials used, such as acid, water, oil, and sand): 94,300# 20-40 mesh sand.

Casing 4000 Tubing -- Date first new Shut in
Press. Press. oil run to tanks

Oil Transporter McWood Corp.

Gas Transporter El Paso Natural Gas

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved January 23, JAN 25 1961, 1961

Texas National Petroleum Co.

(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

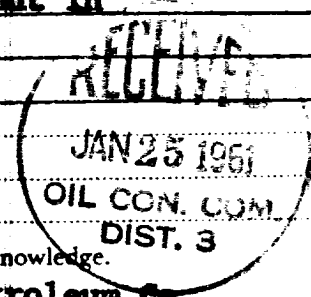
By: W. T. Withers (Signature)

Title Vice-President

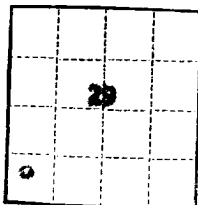
Send Communications regarding well to:

Name W. T. Withers

Address 902 So. Coast Bldg., Houston, Tex.



STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
NUMBER OF COPIES RECEIVED		5
DISTRIBUTION		
SANTA FE		
FILE		
RECORDS		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
PRODUCTION OFFICE		
OPERATOR		



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **Santa Fe**
Lease No. **078977**
Unit **-**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	X
NOTICE OF INTENTION TO ABANDON WELL		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 14, 19 **60**

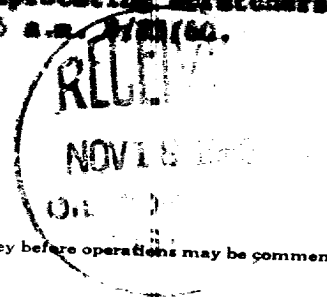
Well No. **1** is located **910** ft. from **N** line and **905** ft. from **W** line of sec. **29**
SW SW Sec. 29 **T30N** **R13W** **R4PM**
 (1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat **San Juan** **New Mexico**
 (Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **5365** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Production Casing: ran 6152.56 ft., 189 lbs., 4 1/2", new, CFI, 11.00/ft., J-55, 35, ST&C casing and cemented at 6128 ft. (K.B.) with 195 lb 50/50 Pommix "S" plus 22 gal tailed in with 25 lb Latex cement w/0.9 gal/sack Latex. Slurry weight: Pommix 14.2 to 14.8#/gal, Latex 14.8 to 15.0#/gal. Ran 14 Baker reciprocating scratchers and six Baker centralizers. Plug down 6:15 a.m. 11/18/60.



I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Texas National Petroleum Co.**

Address **902 South Coast Building**

Houston 2, Texas

By **Harry S. McElhiney**

Title **District Manager**