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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

July 10, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company La Plata, Well No. 1, in SW 1/4 SW 1/4,
(Company or Operator) (Lease)

M, Sec. 29, T. 30-N, R. 13-W, NMPM., Basin Dakota Pool

Unit Letter

San Juan

County. Date Spudded 3-10-60 Date Drilling Completed 8-24-60

Elevation 5455 G, 5465 DF Total Depth 6134 PBD 6090

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
X			

910 N, 905 E

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8"	313	230
4 1/2"	6128	220
2 3/8"	5796	

Top Oil/Gas Pay 5820-6011 Name of Prod. Form. Dakota

PRODUCING INTERVAL - 5820-28; 5832-40; 5845-55; 5869-93;

Perforations 5909-20; 5961-71; 6003-11

Open Hole None Depth 6128 Depth 5796
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: None Taken MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 905 MCF/Day; Hours flowed 24

Choke Size _____ Method of Testing: Multi-Point Back Press.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 111,493 gal water, 94,300# sand

Casing Press. 4000 Tubing Press. _____ Date first new oil run to tanks Sept. 19

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: This well was originally drilled by the Texas National Petroleum Company as the Texas National Petroleum Co. Federal No. 1. El Paso Natural Gas has purchased this well with name changed to the El Paso Natural Gas La Plata No. 1. El Paso Natural Gas will be the operator.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUL 17 1961, 19.

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

El Paso Natural Gas Company

(Company or Operator)

Original Signed D. W. Meehan

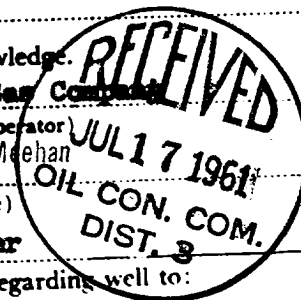
By: _____ (Signature)

Title Petroleum Engineer

Send Communications regarding well to:
E. S. Oberly

Name _____

Address Box 990, Farmington, New Mexico



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OIL CONSERVATION COMMISSION		
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