

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 08-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

JUN 19 1987
OIL CONSERVATION DIV.
RECEIVED

I.

Operator
Union Texas Petroleum Corporation
Address
375 US Highway 64, Farmington, NM 87401

Reason(s) for filing (Check proper box)

☐ New Well
☐ Recompletion
☐ Change in Ownership
Change in Transporter of:
☐ Oil
☒ Dry Gas
☐ Casingshead Gas
☐ Condensate

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name McCord	Well No. 5	Pool Name, including Formation Basin Dakota	Kind of Lease State, Federal or Fee	Lease SF078212
Location Unit Letter <u>N</u> <u>1050</u> Feet From The <u>South</u> Line and <u>1450</u> Feet From The <u>West</u> Line of Section <u>27</u> Township <u>30N</u> Range <u>13W</u> NMPM, <u>San Juan</u> Co				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Conoco, Inc. Surface Trans.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1429, Bloomfield, NM 87413
Name of Authorized Transporter of Casingshead Gas ☐ or Dry Gas ☒ Sunterra Gas Gathering Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1809, Bloomfield, NM 87413
If well produces oil or liquids, give location of tanks.	Is gas actually connected? ☐ When
Unit <u>N</u> Sec. <u>27</u> Twp. <u>30N</u> Rge. <u>13W</u>	

If this production is commingled with that from any other lease or pool, give commingling order number

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Robert C. Frank
(Signature)

Permit Coordinator

June 17, 1987

(Title)

(Date)

OIL CONSERVATION DIVISION

APPROVED JUN 19 1987
BY Frank J. [Signature]
SUPERVISOR DISTRICT 03
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable (for a newly drilled or d. well, this form must be accompanied by a tabulation of the d. tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely fe able on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter or other such change of Separate Forms C-104 must be filed for each pool in completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res.
Date Spudded	Date Compl. Ready to Prod.	Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			Tubing Depth				
Perforations						Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size