State of New Mexico

DISTRICT	Die Sy, which are remain resources Department	•
P.O. Box 1980, Hobbs, NM 81240 DISTRICT B P.O. Drawer DD, Artesia, NM 81210 DISTRICT III	OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088	
1000 Rio Brazos RA., Aziec, NM 87410	REQUEST FOR ALLOWABLE AND AUTHORIZA TO TRANSPORT OIL AND NATURAL GAS	TION
Operator MERIDIAN OIL INC.		Well
P. O. Box 4289, Farmin	ngton, New Mexico 87499	
Research(s) for Filing (Check proper box) New Well Recognision	Change in Transporter of:	

Operator							Wall	API No.			
MERIDIAN OIL INC.											
Address P. O. Box 4289, Farmi	ngton,	New M	exic	o 874	199						
Research(s) for Filing (Check proper dex)			_			et (Please expla	ia)				
New Well Recompletion	OM		Transp Dry G	_					_		
Change in Operator X		sœ 📋	•	_	5	ffen.	+ 10	1221	Q(C)	ļ	
If change of operator give same In io					ration,	<u> </u>	21 20	United to			
IL DESCRIPTION OF WELL			<u> </u>	iii corpo	i a c i oii ș	r. v. b	UX 2120	, noust	on, ix /	72 <u>52-212</u> 0	
Lesse Name McCORD		Well No.			ng Formation			of Legge Foderal or Po		78214	
Location	1	5	<u></u>	BASIN E	JAKUTA		3444,	(Manual or Lo	310	7/0214	
Unit Letter N	: 100	<u>CC</u>	Post P	rom The	3 <u>u</u>	and [12]	50 r	et From The .	W	Line	
Section 27 Township	. 301	4		1	13W	SAN	JUAN				
			Range		, <u>,</u> ,,v	MPM, SAIT				County	
III. DESIGNATION OF TRAN				D NATU						····	
Name of Authorized Transporter of Oil Meridian Oil Inc.	X	or Conden	esto.	\boxtimes	1	ox 4289,				~()	
Name of Authorized Trassporter of Caring			or Dry	Cus 🔯	Address (Gin	e address to wh	ich approved	copy of this f	orm is to be se		
Sunterra Gas Gatherin						x 26400,	Alburg	uerque,	NM 8712	5	
If well produces oil or liquids, give location of tanks.	Unant	Sec.]wp.	Rga.	is gas actually	y connected?	When	7			
f this production is commingled with that i	from any other	er lease or	poal, gi	ve commine	ing order mumi				 		
IV. COMPLETION DATA											
Designate Type of Completion	- 00	Ot Well	- !	Cas Well	New Well	Workover	Despen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Comp	L Ready to	Prod.	· - · · · · · · · · · · · · · · · · · ·	Total Depth			P.B.T.D.	<u> </u>		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas I	ray		Tubing Depth				
Perforations				<u> </u>	······································		Depth Casing Shos				
		UBING.	CASI	NG AND	CEMENTI	NG RECOR	D				
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT				
	 -					·		 			
	<u> </u>					·		ļ			
				·							
V. TEST DATA AND RÉQUES OIL WELL (Test must be after to		-			he amed to an			. dowl no be	for full 2d bour	• ì	
Date First New Oil Rua To Tank	Date of Tes		9 1000	OU ENG MILET		thod (Flow, pu			OF 182 24 HOE	<u>,,</u>	
								PAT	WE	\mathcal{P}	
Length of Test	Tubing Pres	IRLING			Casing Pressu		<u>[2]</u>				
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.		שט	JUL 3	1990		
GAS WELL								II CO	N. DIV	•	
Actual Prod. Test - MCF/D	Leagth of I	est			Bbls. Conden	mie/MMCF	·	G DIS	pod9 min	-	
esting Method (pitot, back pr.)	Tubing Pres	unure (Shut	· ib)		Casing Press	ne (Spot-ia)		Choke Size			
VI. OPERATOR CERTIFIC.	ATE OF	COMP	TIAN	NCE	<u> </u>						
I bereby certify that the roles and gently	pione of the !	مغمري ايل	vetica		OIL CONSERVATION DIVISION					Ņ	
Levision have been complied with and that the information given above in true and complete to the best of my knowledge and belief.			JUL 03 1990								
L. I. y					Date	Approve			_/		
Tasue Kahwapi			Bu Bich) Chang				7				
Leslie Kahwajy	Prod.	Serv.	Sup.	erviso	By_		SUF	ERVISOR	DISTRIC	T #3	
Printed Name 6/15/90		(505)3	Tide 26-9	700	Title	·	-	·	·		
Date			<u></u>		11				1		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C-104 must be filed for each pool in multiply completed wells.