

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company International Oil Corp.				Address 2010 Republic Bank Bldg., Dallas, Texas			
Lease Bruington	Well No. 1-29	Unit Letter K	Section 29	Township 30N	Range 11W		
Date Work Performed	Pool Basin - Dakota			County San Juan			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain):
Frac Information
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Spotted 250 gal M.S.A. Coming out hole. Pulled tbg - rigged up P.G.A.C. ran gamma ray correlation log. Ran gauge ring. Perf with two super dyna jets per ft 6646-6678. Frac w/Halliburton two H.T. 400 trucks 20,000# 20-40 sd 1500 gal water to load and breakdown 34,500 gal water to frac w/15# W.A.C. - 8 per 1000 gal 8,700 gal water to flush. Total fluid used 44,700 gal water - breakdown 1600 psi I.F. 2850 psi Ave. 2600 psi Max. 2850 psi Final 2450 psi Instant shut in 1600 psi 10min. shut in 1200 psi - Ave. treating I.R. 34.2 B/M Ave. overall I.R. 31.1 B/M - set Baker Mag bridge plug at 6632 Perf w/P.G.A.C. 2 super Dyna Jets per ft 6618-6588 frac w/Halliburton 2 H.T. 400 38,000# 20-40 sd 400 gal water to breakdown 36,500 gal water w/15# W.A.C. 8 per 1000 gal to frac 5600 gal water to flush - total fluid used 42,500 gal water - no breakdown - I.F. 2650 psi Max. 2650 psi Ave. 2550 psi Min 2550 psi Final 2550 psi - Instant shut in 1500 psi 5 min. shut in 1250 psi - Ave. treating I.R. 33.4 B/M Ave. overall I.R. 31.3 B/M P.G.A.C. ran Baker B.P. had two misruns going in hole on third try - hit sand bridge at 2765 set bridge plug prematurely - went in hole w/tbg - drilled B.P. at 2765 and 6632 - cleaned out to 6743. Pulled tbg - set baker B.P. at 6575 Perf w/P.G.A.C. 2 super Dyna Jets per ft (see reverse side)

Witnessed by	Position	Company
--------------	----------	---------

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by Original Signed By A. R. KENDRICK	Name Original signed by T. A. Dugan
Title PETROLEUM ENGINEER DIST. NO. 3	Position Consulting Engineer
Date FEB 13 1962	Company International Oil Corp.

RECEIVED

FEB 13 1962

OIL CON. COM.
DIST. 3

6536-6554 frac w/Halliburton 2 HT 400 trucks 30,000 # 20-40 sd 770 gal water to
breakdown 28,791 gal water to frac with 15# W.A.C. 8 per 1000 gal - 5000 gal water to flush
Total fluid used 33,561 gal water. Breakdown 1600 psi I.F. 2900 psi Min. 2850 psi
Ave. 2900 psi Max. 3400 psi Final 3400 psi - Instant shut in 1800 psi 5 min. shut in
1300 psi ave. treating I.R. 28.6 B/M Ave. overall I.R. 27.9 B/M.