

Santa Fe, New Mexico

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

International Oil Corp. Bruington
(Company or Operator) (Date)

Basin - Dakota Pool, San Juan County.

of Section 29 If State Land the Oil and Gas Lease No. is.....

Drilling Commenced.....**January 2**....., 19**62**..... Drilling was Completed.....**January 26**....., 19**62**.....

Name of Drilling Contractor.....**Great Western Drlg. Co.**.....

Address.....Bloomfield Highway, Farmington, New Mexico.....

Elevation above sea level at Top of Tubing Head.....5800 G.L...... The information given is to be kept confidential until
....., 19.....

No. 1, from 6646 to 6678 No. 4, from _____ to _____

No. 2, from 6618 to 6588 No. 5, from _____ to _____

No. 3, from 6536 to 6554 No. 6, from _____ to _____

No. 3, from 6536 to 6554 No. 6, from _____ to _____

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from..... to..... feet.

No. 2, from _____ to _____ feet.

No. 3, from to feet.

No. 4, from.....to.....feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	24#		191.60	Tex Pattern			Surface
4 1/2"	10.5#		6774.03	Guide		6536 - 6678	Production

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4"	8 5/8"	202	140	Pump Plug		
7 7/8"	4 1/2"	6773	200	Pump Plug		

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

~~See Miscellaneous Reports on Wells (Form C-103) for detailed Perf and Frac Information.~~

Result of Production Stimulation.....

Depth Cleaned Out.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from -0- feet to 6780 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity

GAS WELL: The production during the first 24 hours was 3507 AOF M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
							<u>Log Tops</u>
							Pictured Cliffs 2020
							Lewis 2205
							Cliff House 3750
							Menefee 3827
							Point Lookout 4381
							Mancos 4714
							Greenhorn 6298
							Graneros sh 6375
							Graneros sd 6416
							Dakota 6486

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

February 14, 1962

(Date)

Company or Operator International Oil Corp.

Address 1007 N. Dustin, Farmington, New Mexico

Name Original signed by T. A. Dugan

Position Title Engineer