DISTRIBUTION					
BANTA FE			T .		
FILE		7	1		
U. S. G. S.					
LAND OFFICE			- 		
TRANSPORTER	OIL				
	645				

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. New Mexico

(Form C-104)

REQUEST FOR (OIL) - (GAS) ALLOWARLE

A NIMOCC 1 International

1 File

1 Morris Burk New Well Recompletion

☐ 1 Murphy Corp This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is deliv-Commust be reported on 15,025 psis at 60° Fahrenheit

					Parmington, New Mexico April 9, 1962 (Place) (Date)
E AR	E HERI	EBY RE	QUESTI	NG AN ALLOWABLI	E FOR A WELL KNOWN AS:
nter	mation	m101	Coro	Bruingto	n., Well No. 1-29, in NE 1/4 SW 1/4
	(Compan	y or Oper	ator)	(1	Lease)
X Valt	Letter	, Sec	29	., T, R	11W , NMPM , Basin - Dakota Po
an J	man			County, Date Spude	ded 1-2-62 Date Drilling Completed 1-26-62
	lease inc				0.1. Total Depth 6743 PBTD 6743
				Top Oil/Gas Pay	6536 Name of Prod. Form. Dakota
ם מ	C	В	A	PRODUCING INTERVAL -	•
				Perforations 6616	6678, 6618-6588, 6536-6554
E	F	G	H		Depth
					Casing Shoe 6773 Tubing 6667
L	K	J	I	OIL WELL TEST -	Choke
_	x		_	Natural Prod. Test:	bbls.oil,bbls water inhrs,min. Size_
				Test After Acid or F	Fracture Treatment (after recovery of volume of oil equal to volume of
M	N	0	P	load oil used):	Choke bbls,oil, bbls water in hrs, min. Size
-				GAS WELL TEST -	
•				Matural Brod Toets	MCF/Day; Hours flowedChoke Size
hina	(F00T)	NGE)	ting Recor	_	
Size		Feet	SAR		pitot, back pressure, etc.):
				ī	racture Treatment: 3507 AND MCF/Day; Hours flowed 3
8 5/	/8 19	1.60	140	Choke Size	Method of Testing: One point back pressure
				Acid or Fracture Trea	atment (Give amounts of materials used, such as acid, water, oil, and
41/	2 677	4.03	200		114, 88,000\$ 20-10 ed, 120,761 gal unter
/	, ,,,			Casing Tubi	oing Date first new ess. 1981 oil run to tanks
1 1/	4 669	7.02		1	OFFFIA
		Į.			/ NLL: V + N \
					APR1 2 1003
marks	3 :	••••••			190/
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- · • • • • · · · · · ·	· • · · · · • • • • • • • • • • • • • •	•••••	•••••		UIST, 3
I h	ereby ce	rtify tha	t the info	rmation given above is	is true and complete to the best of my knowledge.
prove	dApı	:119 ₉ .	.1962	AFR 1 & 1904 , 19	International Oil Corp. (Company or Operator)
				001 (1 (10010))	By: Original signed by T. A. Dugan
	OIL C	ONSER	VATION	COMMISSION	(Signature)
0	rioinal	Signed	by W.	B. Smith	TitleConsulting.Engineer
					Send Communications regarding well to:
le DE	PUTY O	L & GA	S INSPEC	102 DIST. NO. 3	NameInternationalOil.Corp.
					1007 N. Dustin AddressFarmington, New Mexico