Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89
See Instructions at Bottom of Page

Line

County

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Unit Letter

Section 29

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. MESA OPERATING LIMITED PARTNERSHIP 30-045-09160 P.O. BOX 2009, AMARILLO, TEXAS 79189 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: Dry Gas Recompletion Effective Date: 7/01/90 Change in Operator Casinghead Gas Condensate If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No. **BRUINGTON 29** Basin Dakota State, Federal or Fee Location

Feet From The South Line and 1450

NMPM.

11W

Range

III. DESIGNATION OF TRA Name of Authorized Transporter of Oil		or Conde		X		e address to wh	ich approved	copy of this f	orm is to be se	ent)	
GIANT REFINING CO.	لــــا			A	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 12999, SCOTTSDALE, AZ 85267						
Name of Authorized Transporter of Case EL PASO NATURAL GAS O	inghead Gas		or Dry	Gas X	Address (Giv	e address to wh BOX 1492	ich approved	come of this f	orm is to be se		
If well produces oil or liquids, give location of tanks.	Unit K			Rge.	Is gas actually connected? Whe			n ?			
f this production is commingled with the IV. COMPLETION DATA	t from any ot	her lease or	pool, give	e comming	ing order num	ber:					
Designate Type of Completion	n - (X)	Oil Wel	1 G	ias Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Corr	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of I	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
Perforations					1			Depth Casing Shoe			
		TUBING	CASIN	IG AND	CEMENTI	NG RECOR	D	<u> </u>			
HOLE SIZE CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT					
											
	4				1)			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Dessure Choke Size Water Ris. Choke Size
Actual Prod. During Test	Oil - Bbls.	Water McF
		JULY RIGGO

GAS WELL Actual Prod. Test - MCF/D Bbls. Co OHL CON. DIV Length of Test Gravity (Children Casing Pressure (SDAST, 3 Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above

is true and complete to the best of my knowledge and belief ee

<u>Carolyn L</u> Regulatory Analyst

Printed Name 7/1/90 (806) 378-1000 Date

Telephone No.

OIL CONSERVATION DIVISION

Feet From The

San Juan

JUL 1 6 1990 Date Approved . Birth. By_

SUPERVISOR DISTRICT #\$

Title.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1450

30N

Township

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Senarate Form C-104 must be filed for each mod in multiply co

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