

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. SF 079962
2. NAME OF OPERATOR El Paso Natural Gas Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR Post Office Box 4289, Farmington, NM 87499		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1650'S, 990'W		8. FARM OR LEASE NAME Payne
14. PERMIT NO. JAN 15 1986		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5928'GL		10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde
		11. SEC., T., R., M., OR BLK. AND SUBST. OR AREA Sec. 26, T-30-N, R-11-W N.M.P.M.
		12. COUNTY OR PARISH San Juan
		13. STATE NM

RECEIVED

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-20-85 MOL & RU. Ran 7" cement retainer set @ 4591'. Tested casing to 1000 psi, ok. Squeeze cemented open hole with 100 sks. Class "B" with 4% gel, 1/4 cu.ft. fine gilsonite/sk (153 cu.ft.) followed by 50 sks. Class "B" with 10% sand and 2% calcium chloride (63 cu.ft.).

12-21-85 Perforated one squeeze hole at base of Ojo Alamo at 1045'. Ran 9 5/8" cmt. retainer set @ 1005'. Squeeze cemented with 300 sks. Class "B" with 2% calcium chloride (354 cu.ft.). WOC 18 hours.

12-24-85 Cleaned out to below 1045'. Pressure tested casing to 1000 psi, ok.

12-27-85 Cleaned out to 4638'. Ran core head and knuckle jt. and kicked well off to 4670'.

12-28-85 Ran hole opener and opened hole to 6 1/4". Continued drilling operations.

12-31-85 TD 5160'. Ran 127 jts. 4 1/2", 10.5#, K-55 casing, 5149' set @ 5160'. Cemented with 150 sks. Class "B" with 4% gel, 1/4 cu.ft. fine gilsonite/sk. and 0.6% H-60 (230 cu.ft.). WOC 18 hours. TC 3800'.

(Cont'd on back)

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Drilling Clerk

DATE

01-14-86

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DATE

JAN 24 1986

JAN 23 1986

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

01-01-86 Perforated 4784', 4793', 4801', 4813', 4820', 4842', 4856',
4862', 4889', 4905', 4920', 4948' and 5045' w/1 spz. Frac'd
w/64,000# 20/40 sand and 85,382 gallons treated water.
Flushed with 3195 gal. fluid.
Perforated 4649', 4654', 4659', 4672', 4678', 4684', 4690',
4696', 4702', 4720', 4728', 4732', 4748' w/1 spz. Frac'd
w/70,000# 20/40 sand and 97,556 gallons treated water.
Flushed with 3105 gallons fluid.