

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

## 1. Type of Well

GAS

## 2. Name of Operator

**MERIDIAN OIL**

## 3. Address &amp; Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

## 4. Location of Well, Footage, Sec., T, R, M

1650' FSL, 990' FWL, Sec. 26, T-30-N, R-11-W, NMPM

## 5. Lease Number

SF-079962

## 6. If Indian, All. or

Tribe Name

## 7. Unit Agreement Name

## 8. Well Name &amp; Number

Payne #1

## 9. API Well No.

30-045-09149

## 10. Field and Pool

Blanco Mesaverde

## 11. County and State

San Juan Co, NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

## Type of Submission

## Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging Back☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection☒ Other - Pay add

## 13. Describe Proposed or Completed Operations

12-15-95 MIRU. SDON.

12-16-95 ND WH. NU BOP. TIH w/csg scraper, tag bottom @ 5063'. TOOH. Blow well &amp; CO. SDON.

12-17-95 TIH w/CIBP, set @ 4640'. Attempt to circ hole full of 1% Kcl wtr. Would not circ. TOOH. TIH w/FB pkr, PT csg &amp; CIBP, OK. Located split in 4 1/2" csg @ 4599-4625'. TOOH w/FB pkr. RU, tag top of CIBP @ 4541'. Ran CNL-CCL-GR @ 3250-4541'. TOOH. TIH, set RBP @ 4592'. TOOH. RU, ran CBL-CCL @ 3820-4541', TOC @ 3820' on interval logged. TOOH. TIH, dump 3 gal sd on RBP. TOOH. SDON.

12-18-95 TIH w/pkr, PT csg to 3800 psi, OK. Release pkr, TOOH. Perf lower Menefee @ 4423-4436', 4457-4461', 4478-4488', 4522-4532', 4571-4580' w/46 holes total. Acidize w/1500 gal 15% Hcl. Frac lower Menefee w/3563 bbl 1% Kcl wtr, 102,000# 20/40 Arizona sd, displaced w/70 bbl 1% Kcl wtr. CO after frac.

12-19-95 TIH w/gauge ring to 4525'. TOOH. TIH w/RBP, set @ 4405'. PT RBP to 3800 psi, OK. Dump 3 gal sd on RBP. Perf upper Menefee w/1 SPF @ 4117-4122' 4225' 4265' 4283-4290', 4306-4310', 4343-4335', 4390' w/21 holes total. Acidized w/ 1000 gal 15% Hcl. Frac upper Menefee w/1815 bbl 1% Kcl slk wtr, 50,000# 20/40 Arizona sd. Displaced w/64 bbl 1% Kcl wtr. CO after frac.

Continued on back

## 14. I hereby certify that the foregoing is true and correct.

Signed

*Ray Brachfeld*

Title Regulatory Administrator Date 1/2/96

(This space for Federal or State Office use)

APPROVED BY

Title

Date

CONDITION OF APPROVAL, if any:

**ACCEPTED FOR RECORD**

JAN 10 1996

**NMOCD****FARMINGTON DISTRICT OFFICE  
BY *mt***

12-20-95 TOOH. Blow well & CO.  
12-21-95 TIH, blow well clean to RBP @ 4405'. TOOH. TIH w/retrieving tool, blow well clean.  
Pump 20 bbl 1 $\frac{3}{4}$  Kcl wtr down tbg. Latch RBP, TOOH. TIH, blow well & CO.  
12-22/23-95 Blow well & CO. SD for holiday.  
12-26-95 Blow well & CO.  
12-27-95 Blow well & CO. TOOH. TIH w/retrieving tool, blow well clean. Latch RBP, TOOH.  
Blow well & CO.  
12-28-95 Blow well & CO. Drill out CIBP. Blow well & CO.  
12-29-95 Blow well & CO. RU, ran after frac log. RD. TIH w/155 jts 2 3/8" 4.7# J-55 tbg,  
Blow well & CO.  
12-30-95 Blo well & CO. Land tbg @ 5043'. ND BOP. NU WH. RD. Rig released.