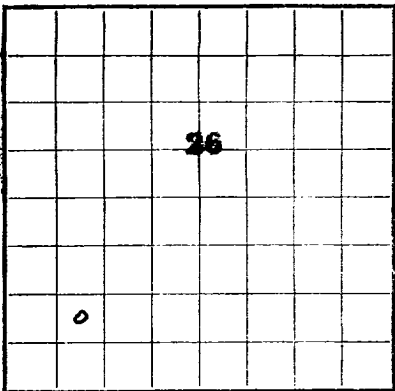




UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company **Compass Exploration, Inc.** Address **1645 Court Place, Denver, Colo.**
Lessor or Tract **Federal** Field **Undesignated** State **New Mexico**
Well No. **1-26** Sec **26** T. **30N** R. **13W** Meridian **NMPM** County **San Juan**
Location **1190** ft. **S** of **S** Line and **890** ft. **W** of **W** Line of **Section 26** Elevation **5798**
(Derrick base relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date **October 18, 1960** Signed **P. Farrelly** Title **Chief Geologist**

The summary on this page is for the condition of the well at above date.
Commenced drilling **September 17**, 19**60** Finished drilling **September 20**, 19**60**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)
No. 1, from **6310** to **6350 (G)** No. 4, from _____ to _____
No. 2, from **6392** to **6448 (G)** No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8	24	8		235	Guide				
4 1/2	11.6	8		8748	Plug				
4 1/2	11.6	8		8748	Plug				
2 3/8	4.7	8		6318			6392	6448	Pin Collar

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	235	135	Plug		
4 1/2	6570	250	Two Plug		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from **0** feet to **6570** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

October 18, 19**60** Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours **5533.6** Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. **2112**

Lee Naylor, Driller **Exeter Drilling Company**, Driller
_____, Driller _____, Driller

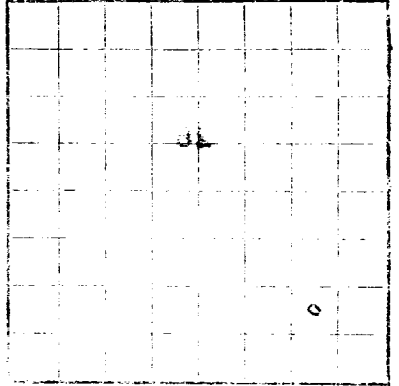
FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
	1790	1790	Surface
1790	1908	118	Picture Cliffs
1908	3320	1412	Lewis
3320	4520	1200	Mesaverde
4520	5450	930	Mancos
5450	5780	330	Gallup
5780	6210	430	Lower Mancos
6210	6260	50	Greenhorn
6260	6310	50	Graveros
6310	6570 TD	260	Dakota

PLEASE OR PERMIT TO PROCEED

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL



LOCALS WELL COOPERATE

Date _____

Signed _____

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Location _____ of _____ Line and _____ Meridian
Well No. _____ Sec. _____ T. _____ R. _____ S. _____
Lessor or Trust _____
Company _____

Title _____

Chief Geologist _____

Elevation _____ of _____ line of _____ (County _____ State _____ New Mexico)

Commenced drilling _____, 19____. Finished drilling _____, 19____.

The summary on this page is for the condition of the well at above date.

OIL OR GAS SANDS OR ZONES

No. 1 from	to	No. 4 from	to
No. 2 from	to	No. 5 from	to
No. 3 from	to	No. 6 from	to

(Droits dus par le)

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IMPORTANT WATER SOUNDS

Han Schumberger Inc. & Associates, from surface to 6570' TD.
 Set 4 1/2" casing at 6570, Port Rd 6310-6350 and 6392-6448.
 Placed well with 75,000 gal water and 75,000 # sand. Grabbed
 well on to production. Well ^{from} ~~was~~ waiting on pipeline hook-
 No. 1 from
 No. 2 from

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of casing, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked", or left in the well, give its size and location. If the well has been dynamited, give date, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or balling.

HISTORY OF OIL OR GAS WELL

16-43064-3 - U. S. GOVERNMENT PRINTING OFFICE

NUDDING AND CEMENTING RECORD

[illegible]

PLUGS AND ADAPTERS

Heaving plug - Material	Length	Depth and
Abdomen - Material	Size	

SHOOTING RECORD

[illegible]

2100S 2100T

Cable tools were used from	_____ feet to _____ feet
Rotary tools were used from	_____ feet to _____ feet

DATE	DESCRIPTION	AMOUNT	CHECK NO.	BANK	INITIALS
10/1/58	...	...	...	...	...
10/2/58	...	...	...	...	...
10/3/58	...	...	...	...	...
10/4/58	...	...	...	...	...
10/5/58	...	...	...	...	...
10/6/58	...	...	...	...	...
10/7/58	...	...	...	...	...
10/8/58	...	...	...	...	...
10/9/58	...	...	...	...	...
10/10/58	...	...	...	...	...
10/11/58	...	...	...	...	...
10/12/58	...	...	...	...	...
10/13/58	...	...	...	...	...
10/14/58	...	...	...	...	...
10/15/58	...	...	...	...	...
10/16/58	...	...	...	...	...
10/17/58	...	...	...	...	...
10/18/58	...	...	...	...	...
10/19/58	...	...	...	...	...
10/20/58	...	...	...	...	...
10/21/58	...	...	...	...	...
10/22/58	...	...	...	...	...
10/23/58	...	...	...	...	...
10/24/58	...	...	...	...	...
10/25/58	...	...	...	...	...
10/26/58	...	...	...	...	...
10/27/58	...	...	...	...	...
10/28/58	...	...	...	...	...
10/29/58	...	...	...	...	...
10/30/58	...	...	...	...	...
10/31/58	...	...	...	...	...

The production for the first 24 hours was	parade of kind of which	of was oil	Put to producing
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It was well, and in 24 hours Gallons required per 1,000 cu. ft. of gas	No water; and No sediment	(Gravity, °Be.
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Rock pressure, but not in EMPLOYERS

FORMATION RECORD

[illegible]

7-17-63
FORMATION RECORD—Continued

FORMATION

JEFF TYLER

-01-

—NOTA