Budget	Bureau	No.	42-R	358.4
Budget Approv	al State	rta	6 1- 9	

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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

BWK 40 14	
and Office 078213	
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21 ⁻⁷	

SUNDRY NOTICES AND REPORTS ON WELLS

TICE OF INTENTION TO DRILL	SUBSE	QUENT REPORT	OF WATER SHUT	-OFF	
TICE OF INTENTION TO CHANGE PLANS		QUENT REPORT		and the second s	
TICE OF INTENTION TO TEST WATER SHUT-		QUENT REPORT	OF ALTERING CA	\SING	
TICE OF INTENTION TO RE-DRILL OR REPA		QUENT REPORT	OF RE-DRILLING	OR REPAIR	
TICE OF INTENTION TO SHOOT OR ACIDIZE		QUENT REPORT	OF ABANDONME	NT	X
TICE OF INTENTION TO SUCCE OR ALITER CA		EMENTARY WELL	. HISTORY		
TICE OF INTENTION TO ABANDON WELL		-			
	<u> </u>				
(INDICATE ABOVI	E BY CHECK MARK NATURE OF	REPORT, NOTICE,	OR OTHER DATA	A)	<u></u>
		Octobe	r 17		. 19
Federal					
INO 1-26 is located 1	190 ft. from.	ne and	ft. from	line of s	36 26
1110.			PK :	(W)	7A3
SW SW Section 26	30 M 13 W		(eridian)	26122	
(1/4 Sec. and Sec. No.) Undesignated	(Twp.) (Range) San Juan	•	V	Not Ber	1co
(Field)	(County or Subdivision	n)	(Ste	toor Telepory)	ال ما
(2.000)		5798,	/	-107 3-0	Market Comment
e elevation of the derrick floor	above sea level is	tt.		Mark .	
te names of and expected depths to objecti ir A 12-1/4" hole was	DETAILS OF ive sands; show sizes, weights ag points, and all other impor drilled to 23	and lengths of p tant proposed we and and and and	8-5/8" the pi	ceg was pe was t	comente conted
A 12-1/4" hole was at 235' w/135 sx c 30 min w/500 psi p 7-7/8" hole was th was set at that po was tested w/2000 no leaks. The int perforated w/4 she wtr and 75,000# sa 3100 psi. 2-3/8" was swabbed onto p and then shut in in	DETAILS OF ive sands; show sizes, weights ag points, and all other impor drilled to 23 ement. After ress. and was en drilled to int w/250 sx 1 pai press. for ervals 6310-63 ts/ft, and the tubing was run production, was lor 9 days price	and lengths of plant proposed well as 12 hours found to a TD of 15 min 150 and 0 well well and last cleaned or to the Tlow r.	8-5/8" the pi contai 6570'. x w/2% and was 8392-644 as frace n rate t aded at d up of e initia	cag was pe was to n no les 4-1/2" gel The found is were id w/75, ras 32.7 6328'. all frac 4737.7	comenter control of the control of t
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