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U.S.G.S.		<u>.</u>	ļ
LAND OFFICE	1		
TRANSPORTER	OIL	/	
	GAS	7	
OPERATOR		2	
PRORATION OF	FICE	<u> </u>	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

FILE /			FOR ALLOWABLE	Effective 1-1-65
l l	11171100174	TION TO TRA	AND NSPORT OIL AND NATUR	AL GAS
U.S.G.S.	AUTHORIZA	TION TO TRA	NSPORT OIL AND NATOR	AL GAS
OIL /				
GAS /				
OPERATOR 2				
PRORATION OFFICE				
Operator Compass Ext	loration, Inc.			
Address				
P. 0. Bex 1	138, Farmington	, New Mexic	30	
Reason(s) for filing (Check proper	box)		Other (Please explain	
New Well	Change in Trans Oil	sporter of: Dry Ga	s Well name (changed from:
Recompletion Change in Ownership	Casinghead Gas		7 7 7 7	#1
Change in Ownership				
f change of ownership give nam nd address of previous owner _	e 			
	_			
DESCRIPTION OF WELL AN	ID LEASE	Well No. Pool No	me, Including Formation	Kind of Lease
Federal "A"		2]	Basin Daketa	State, Federal or Fee Federal
Location			000	tiA
Unit Letter;	Feet From The	South Lin	ne and Feet	From The West
	701	Banao	13W , NMPM,	San Juan County
Line of Section 26 ,	Township 30N	Range	170	
DESIGNATION OF TRANSP	ORTER OF OIL AND	NATURAL G	AS	approved copy of this form is to be sent)
Name of Authorized Transporter of	Oil or Conden	sate 🏝		
La Mar Trucking, In	G.	or Dry Gas	Address (Give address to which	h approved copy of this form is to be sent)
Name of Authorized Transporter o	Cdomignous E	or Diy Gus	II .	wer, Dallas 1, Texas
Southern Union Gath	Unit Sec.	Twp. Rge.	Is gas actually connected?	When
If well produces oil or liquids, give location of tanks.	м 26	30N 13W	Tes	1-27-61
If this production is commingle	l with that from any oth	her lease or pool	, give commingling order numb	er:
COMPLETION DATA	Oil We		New Well Workover Dee	- Diff Bes
Designate Type of Comp		1		
Date Spudded	Date Compl. Ready	to Prod.	Total Depth	P.B.T.D.
Exate opudada				Tubing Depth
Fool	Name of Producing	Formation	Top Oil/Gas Pay	Tubing Depth
	į			Depth Casing Shoe
Perforations				
Perforations	тиві	ING, CASING, A	ND CEMENTING RECORD	
Perforations HOLE SIZE		I NG, CASING, AI TUBING SIZE	ND CEMENTING RECORD DEPTH SET	SACKS CEMENT
				SACKS CEMENT
				SACKS CEMENT
		TUBING SIZE	DEPTH SET	
HOLE SIZE	CASING &	TUBING SIZE	DEPTH SET	
HOLE SIZE TEST DATA AND REQUESOU, WELL	CASING &	TUBING SIZE	after recovery of total volume of depth or be for full 24 hours)	load oil and must be equal to or exceed top als
HOLE SIZE TEST DATA AND REQUES	CASING &	TUBING SIZE	DEPTH SET	load oil and must be equal to or exceed top alo
HOLE SIZE TEST DATA AND REQUES OIL WELL Date First New Oil Run To Tank	CASING & TOR ALLOWABLES Date of Test	TUBING SIZE	after recovery of total volume of depth or be for full 24 hours)	load oil and must be equal to or exceed top als
HOLE SIZE TEST DATA AND REQUESOU, WELL	CASING &	TUBING SIZE	after recovery of total volume of depth or be for full 24 hours) Producing Method (Flow, pum.	p, gas lift, etc.) Choke Size,
HOLE SIZE TEST DATA AND REQUESOIL WELL Date First New Oil Run To Tank Length of Test	CASING & TOR ALLOWABLES Date of Test	TUBING SIZE	after recovery of total volume of depth or be for full 24 hours) Producing Method (Flow, pum.	load oil and must be equal to or exceed top alo
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