## 1 McCulloch Oil 1 File

(Date)

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SANTA FE				
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TRANSPORTER	OIL	1		
	GAS			
OPERATOR		1	Ш	

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DISTRIBUTION	NEW MEXICO OIL CO	ONSERVATION COMMISSION	Form C-10	4
SANTA FE	REQUEST	REQUEST FOR ALLOWABLE		s Old C-104 and C-110
FILE /		AND	Effective 1	1-1-65
U.S.G.S.	AUTHORIZATION TO TRA		RAI GAS	
LAND OFFICE	- AOTHORIZATION TO TRA	THE PARTY TO THE P	IVIL ONG	
OIL /	7			
TRANSPORTER GAS	7			
OPERATOR /	4			
I. PRORATION OFFICE Operator	<u> </u>			
·	and of California			
	Corp. of California			
Address				
724 Vaughn Bldg	Midland, Texas 79701	04	/= \	<del></del>
Reason(s) for filing (Check proper bo		Other (Please expla	in)	
New We!l	Change in Transporter of:			
Recompletion	Oil Dry Gas		mpressor 3/7/68	}
Change in Ownership	Casinghead Gas Conden	sate IIIS Called Co	mpi essoi 3/1/00	
If change of ownership give name and address of previous owner				
and address of previous owner				
II. DESCRIPTION OF WELL AND	LEASE			
Lease Name	Well No. Pool Name, Including Fo	ormation Kind	of Lease	Lease No.
Federal "A"	2 Basin Dakota	State	Federal or Fee Fed.	
Location				
330	n Sauth	e and 890 Fee	t From The West	
Unit Letter M ; 1196	Feet From The South Lin	e and Fee	et From The	
	<b>9</b> 70.1 <b>3</b>	21.1	Can luan	County
Line of Section 26 To	ownship 30.1 Range	3W , NMPM,	San Juan	County
III. DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	Address (Give address to which	Language convert this form	n is to be sent)
Name of Authorized Transporter of O.	or Condensate	· ·		
TNLAND	COYP	Box 1528 Fall Address (Give address to white	mington, N. M.	
Name of Authorized Transporter of C	asinghead Gas or Dry Gas	1		n is to be sent)
Southern Union	Gathering Co.		mfield, N. M.	
	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
If well produces oil or liquids, give location of tanks.	M   26   30N   13W	Yes	1/27/61	
			200	
If this production is commingled w	with that from any other lease or pool,	give comminging order num		<del></del>
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover De	epen Plug Back Same	e Res'v. Diff. Res'v.
Designate Type of Complet		X	1	1
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spudded		Total Depth		
Installe	d compressor 3/7/68		Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tabing Depth	1
			5 11 6 11 6	
Perforations	<del></del>		Depth Casing Sho	o <del>e</del>
	TUBING, CASING, AN	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS	CEMENT
1.022 0.12				
				o or areaed son allow
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	ifter recovery of total volume of epth or be for full 24 hours)	load oil and must be equal t	o or exceed top dittom
OIL WELL	dote joi tilla di	Producing Method (Flow, pur	p. gas lift. etc.)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (1 102), pan	,,, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
		Cooles Bases	Choke Size	STOPE
Length of Test	Tubing Pressure	Casing Pressure	S.I.O.L. Siles	STI HII A
				WALL WAR
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCI	
			134	
			O <sub>'</sub>	A 1809
GAS WELL				CON I
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Cond	MOT SOM
7,00,000				
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
lesting Method (pitot, back pr.)		•		
		1	255 / A T/ON COMM	CLON
VI. CERTIFICATE OF COMPLIA	NCE	OIL CON	SERVATION COMMIS	
			MAR 251	968 <u>,                                    </u>
I hereby certify that the rules an	d regulations of the Oil Conservation	APPROVED	- C 7	
above is true and complete to the best of my knowledge and belief.		THOIG		
		TITLE	SUPERVISOR DIST	<del>. #9</del>
			819 m.d. Jan. —	 Bill E 1104
<u>.</u>		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened that the about the deviation of the deviation.		
Original signed :	S I. A. Dugan	I Abla faces entire he	SCCOMPANIED DV & LEDUIS	(IOI) OF THE GOLFETTO.
(Si	gnature)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
Engineer_		All sections of this form must be filled out completely for allow		
	Title)	able on new and recompleted wells.		
3/22/68	<u> </u>	Fill out only Sections I, II, III, and VI for changes of owner,		
2/ FP/ AA		II wall same or number or	TRANSPORCED OF OTHER SUCH	

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.