Form C-104 Revised 10-1-78

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

		,	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR .			
PROBATION OFFICE			

TRANSPORTER OIL GAS OPERATOR	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
Operation OFFICE				- THE HATOKAL			
Ladd Petroleu	n Corporatio	<u>n</u>					
830 Denver Cli Reason(s) for filing (Check prope	ub Building,	Denver, Colo	orado 80	202			
New Well		in Transporter of:		Other (Please expli	sin)		
Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Condensate KX						
If change of ownership give ner		<u> </u>	AND THE PROPERTY OF THE PROPER				
and address of previous owner.	N						
I. DESCRIPTION OF WELL A	Well No.	Pool Name, including		ŧ	of Lease	Lease N	
Federal "A"	2	Basin Dako	ota XXXX F		Federal ox Fee	SF078213	
Unit Letter M ;	1190 Feet Fro	om The S	Line and	890 F••	t From TheW		
Line of Section 26	Township	30N Range	13W	, NMPM,	San Juan	Count	
DESIGNATION OF TRANSPORTER OF	ORTER OF OIL	AND NATURAL					
Inland Corpora	_	ondensate 🙀	Address (Give address to which as P.O. Box 1528, Farmin				
Name of Authorized Transporter of		or Dry Gas XX	Address (C	ive address to which	ngton, New Me	(orm is to be sent)	
Southern Unior					Building, Dal		
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Rge.		ally connected?	When		
If this production is commingled COMPLETION DATA	with that from an	y other lease or poo	l, give commi	ngling order numbe	er:		
	(V)	il Well Gas Well	New Well	Workover Deep	pen Plug Back S	ame Restv. Diff. Res	
Designate Type of Comple							
Date Spudded	Date Compl. Re	eady to Prod.	Total Depti		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.	Name of Produc	cing Formation	Top OII/Go	s Pay	Tubing Depth		
Perforutions	pretions		-	Depth Casing Shoe			
	TE	JBING, CASING, AN	D CEMENTI	NG RECORD			
HOLE SIZE	CASING	& TUBING SIZE	· · · · · · · · · · · · · · · · · · ·	DEPTH SET	SACI	SACKS CEMENT	
							
TEST DATA AND REQUEST	FOR ALLOWAB		after recovery o	of total volume of loc	ed oil and must be equa-	to or exceed top allo	
OIL WELL Date First New Oil Run To Tanks	Date of Test	able for this d	epth or be for f	ull 24 hours) ethod (Flow, pump,			
					300 1.33, 610.3	Again	
Length of Test	Tubing Pressure		Casing Pres	sw•	Choke Size	•	
Actual Prod. During Test	Oti-Bbis.		Water - Bbls.		Carrice	130g	
			<u> </u>		Die,	5 7	
ACTUAL Prod. Test-MCF/D	Length of Test		Bbls. Conde	DESTA ANCE	Gravity of Cond	The state of the s	
Testing Method (pitot, back pr.)	Tubing Pressure	70					
		(2005-17)	Cosing Presi	we (Shut-in)	Choke Size		
STIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION					
hereby certify that the rules and	regulations of the	data a ta an a . II APPROVED			•		
vision have been complied with ove is true and complete to th	n and that the in a best of my kno	formation given wledge and belief.	By Origina	! Signed by FRANK	(T. CHAVEZ		
•			TITLE	SUPERVISOR DISTRICT ## 3			
Denise Mc.	Donnad		This form is to be filed in compliance with RULE 1104.				
MUN IIC	etwe) .		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation				
Senior Product:			tests take:	n on the well in a	ccordance with RUL n must be filled out c	E 111.	
March 30, 1982			able on ne	w and recompleted	d wells.		
	Me)		Fill o	ut only Sections or number, or trans	I. II. III. and VI for porter, or other such	changes of owner change of condition	

Separate Forms C-104 must be filed for each pool in multiply completed wells.