

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57
Workover
~~Recompletion~~

REQUEST FOR (OIL) - (GAS) ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico February 14, 1958
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Pan American Petroleum Corporation Heath Gas Unit "C" Well No. 1, in NW 1/4 SW 1/4,
(Company or Operator) (Lease)
L K Sec. 30, T. 30N, R. 9W, NMPM, Blanco-Mesaverde Pool

San Juan County. Date Spudded 1/24/58 Date Drilling Completed 2/9/58
Elevation 6078 (RDB) Total Depth 5079' PBSD 5050'

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
X			
M	N	O	P

Top ~~Oil~~/Gas Pay 4231 Name of Prod. Form. Mesaverde

PRODUCING INTERVAL - Two shots per foot 4330-92, 4409-19, 4429-4449,
Perforations 4910-16, 4924-42, 4954-5032.

Open Hole --- Depth --- Casing Shoe 5070' Depth --- Tubing 4994'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	S&W
9-5/8"	239'	190
7"	4245'	150
5"	921'	230
2-3/8"	4994'	

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 7461 MCF/Day; Hours flowed 3 hour

Choke Size 2" Method of Testing: Pitot Tube Measurement

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 90000 gallons water, 110,000 pounds sand, 1000 MCA acid.
Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks _____

Oil Transporter none

Gas Transporter El Paso Natural Gas Company

Remarks: Includes 921' of 5" OD, 4.408" ID, 15 pound casing liner and 4994' of 2-3/8" OD, 1.995" ID, 4.7 pound tubing. Preliminary test 7461 MCFPD, Pitot Tube Measurement.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____ FEB 17 1958, 19____

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold
Title Supervisor Dist. # 3

Pan American Petroleum Corporation

(Company or Operator)
ORIGINAL SIGNED BY

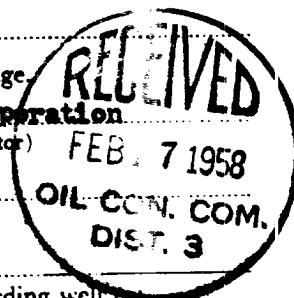
By: D. J. SCOTT
(Signature)

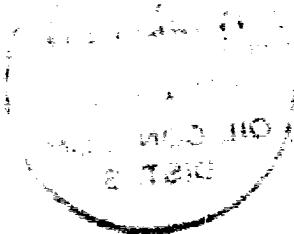
Title Field Clerk

Send Communications regarding well _____

Name Pan American Petroleum Corporation

Address Box 487, Farmington, New Mexico





OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
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