

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well well

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
501 Airport Dr., Farmington, NM 87401

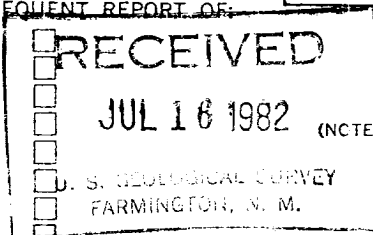
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
1850' FSL x 600' FWL
AT SURFACE: Same
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☒
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:



(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE
SF-077883
6. INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Heath Gas Com C
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Blanco Mesaverde
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 30
T30N, R9W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6075' GL

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company proposes to repair a casing leak in the subject well as follows:

1. Kill well and pull tubing.
2. Set drillable bridge plug inside 5" liner at 4190'.
3. Trip in hole with 2-3/8" tubing and 7" pkr. and set pkr. at 4100'.
4. Pressure test liner and bridge plug to 1000 psi.
5. Pull pkr. up hole and try to isolate leak by pressure testing.
6. Perforate with squeeze-shot at 2700'.
7. Squeeze cement holes at 2700' with 50 sacks thixotropic cement.
8. Perforate with squeeze shot at 1550'.
9. Squeeze cement holes at 1550' with 50 sacks thixotropic cement.
10. After WOC for two hours tie into Bradenhead and squeeze 9-5/8" - 7" Annulus with 40 sacks thixotropic cement.

Subsurface Safety Valve: Manu. and Type _____

(OVER)
Ft.

18. I hereby certify that the foregoing is true and correct

Original Signed By

SIGNED B.T. Roberson

TITLE Amin. Supvr

(This space for Federal or State office use)

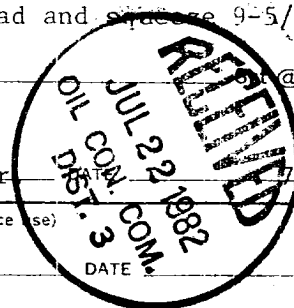
APPROVED BY
CONDITIONS OF APPROVAL, IF ANY

APPROVED

JUL 21 1982
For JAMES F. SIMS
DISTRICT ENGINEER

*See Instructions on Reverse Side

NMOCC



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

11. Drill out cement.
12. Run 5" 15# casing with centralizer on bottom and opposite holes in 7" casing. Tag liner at 4349' and pull up 2'.
13. Cement casing with 195 sx class "B" 50:50 POZ, 6% gel, 2# med tuf plug/sx. Tail in with 100 sx class "B" neat cement.
14. Drill out cement and pressure test casing.
15. Drill out bridge plug with nitrogen.
16. Clean out to PBD and land tubing at 4990'.
17. Return well to production.