

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
Amoco Production Company

3. ADDRESS OF OPERATOR  
501 Airport Dr., Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1850' FSL x 600' FWL  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF
- FRACTURE TREAT
- SHOOT OR ACIDIZE
- REPAIR WELL
- PULL OR ALTER CASING
- MULTIPLE COMPLETE
- CHANGE ZONES
- ABANDON\*
- (other)

SUBSEQUENT REPORT OF:

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5. LEASE 3  
SF-077883

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Heath Gas Com C

9. WELL NO.  
1

10. FIELD OR WILDCAT NAME  
Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW/SW, Section 30,  
T30N, R9W

12. COUNTY OR PARISH | 13. STATE  
San Juan | NM

14. API NO.  
30-045-09154

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6075' GL

(NOTE: Report results of multiple completion or zone change on Form 9-331-2)

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MAY 25 1983  
OIL CON. DIV.  
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

In reference to your letter of May 4, 1983, Amoco Production Company repaired a casing leak on the above well according to the following procedure:

1. Perforated at 1550' and 2700' with 4 shots.
2. Ran 5" liner to 4149' with centralizers on bottom, 2690', 1540', 1380' & 640'.
3. Kept manifold between 5" liner and 7" casing closed. Open bradenhead.
4. Pumped 690 cu ft 65:35 poz class B cement, 6% gel, 2# med tuf plug/sx and tailed in with 118 cu ft class B neat. Good circulation through bradenhead.
5. Closed bradenhead and opened manifold between 5" line and 7" casing. Circulated through manifold.
6. Closed manifold and squeezed with 240 cu ft class B cement w/2% CaCl<sub>2</sub>. Had good circulation through bradenhead.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ OVER \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED \_\_\_\_\_ TITLE Dist. Admin. Supervisor 5-23-83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

JUN 0 1983

\*See Instructions on Reverse Side

NMOCC

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JUN 9 1983  
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