

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF-078139

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

E. E. Elliott "B"

9. WELL NO.

9

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND

NE/4, SE/4, Section 26  
T30N, R9W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Pan American Petroleum Corporation

3. ADDRESS OF OPERATOR

Security Life Building, Denver, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)  
At surface

1910 FSL and 1725 FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5845 (RDB)

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Casing Report

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well spudded 6-11-63. Drilled to 282'. 10 3/4" Casing set at 282' with 250 sacks with 2% CaCl. Good returns. Tested ok to 600 psi.

Drilled to 2674'. 7 5/8" Casing set at 2674' with 450 sacks with 6% gel, 2 pounds Tuf plug per sack followed by 150 sacks neat Cement. Tested ok at 1000 psi.

Drilled to a total depth of 7116. 4 1/2" Casing set at 7116' with stage collar set at 5023. Cemented first stage with 150 sacks with 6% gel, 2 pounds tuf plug per sack and followed by 100 sacks neat. Cemented second stage with 50 sack with 200 sacks mixed 50-50 pozmix, 4% gel, 1/2 cubic foot Strata Grate 6 per sack, 1 pound tuf plug per sack followed by 25 sacks neat cement. Tested ok at 3500 psi.

Potential Test 8-24-65. Flowed 1616 MCF PD thru 3/4" choke after 3 hour flow. Absolute open flow potential 1902 MCF PD. Shut in Casing Pressure after 8 days 1463 psig.

18. I hereby certify that the foregoing is true and correct

SIGNED

R. H. Beers

TITLE Administrative Assistant

DATE 7-8-65

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

