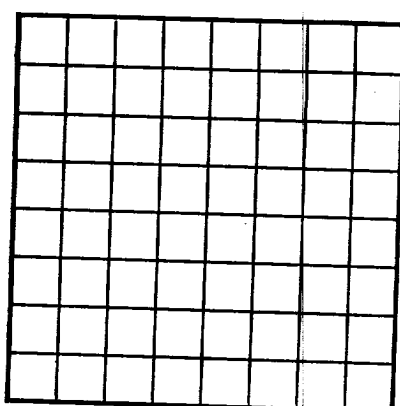




LOCATE WELL CORRECTLY

U. S. LAND OFFICE New MexicoSERIAL NUMBER 03566

LEASE OR PERMIT TO PROSPECT _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYRECEIVED
OCT 10 1951
OIL CON. COM.
DIST. 3

LOG OF OIL OR GAS WELL

Company Delhi Oil Corporation Address 1315 Pacific Ave-Dallas, Texas
Lessor or Tract Stewart Field Blanco State New Mexico
Well No. 1 Sec. 28 T. 30 R. 10 Meridian NMPM County San Juan
Location 1650 ft. [N.] of 5 Line and 1650 ft. [E.] of W. Line of Sec. 28 Elevation 6225 D. F.
(Derivat. from relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed J. B. Howell
Title Superintendent

Date October 4, 1951

The summary on this page is for the condition of the well at above date.

Commenced drilling 7/30/51, 19____ Finished drilling 8/12/51, 19____

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2695 to 2750 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from NONE to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9 5/8	102	90	Hallib	90	None	Surface			Surface
5 1/2	27 1/2	150	Hallib	27 1/2	9.8	27 1/2			Production
1	2 3/8	None	None	None	None	27 1/2			5 inch

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9 5/8	102	90	Hallib	Drilled	W/ water
5 1/2	27 1/2	150	Hallib	9.8	
1	2 3/8	None			

PLUGS AND ADAPTERS

Heaving plug—Material XXX NONE Length _____ Depth set _____
Adapters—Material 27 1/2 NONE Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Qts	Pin	SNQ	220		2820-2729	T. D. 2820

TOOLS USED

Rotary tools were used from _____ feet to 27 1/2 feet, and from _____ feet to _____ feet
Cable tools were used from 27 1/2 feet to 2820 feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing Well shut in 8/21/51 19____
The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ %
emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, MCHt. per 24 hours 385 Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 629

EMPLOYEES

R. F. Lee, Driller J. C. Jones, Driller
J. T. DeHolt, Driller C. W. Wilton, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1535	1535	Thick, Massive beds of coarse, conglomeratic sandstone with thinner beds of waxy to sandy bentonitic shales.
1535	2345	810	Variegated waxy to sandy shale with local sand lenses Top of Kirtland @ 1535.
2345	2695	350	Interbedded sand shale and coal—Top of Fruitland @ 2345.
2695	2750	55	Sand. Top of Pictured Cliffs @ 2695.
2750	2820	70	Sandy shale. Top of Lewis @ 2750.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF GEOLOGICAL SURVEY

A blank sheet of graph paper with a grid pattern. The grid consists of 10 columns and 8 rows of squares. The lines are black and the background is white. There is no text or other markings on the page.

LOCATE WELL CORRECTLY

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Location of _____ of _____ line and _____ ft. (W) of _____ line of _____ Elevation _____

Well No. _____ Sec. _____ T. _____ R. _____ Meridian _____

_____ State _____ Field _____

_____ Company _____

The summary on this page is for the condition of the well at this date

Date _____

OIL OR GAS SANDS OR STONES

(5) $\mu_1 \geq \mu_2 \geq \dots \geq \mu_n$

No. 3, from to
No. 2, from to
No. 4, from to

NO-12 93TAW T8AT904MI

[illegible]

CROSSROADS

1. Name of the person or organization	2. Address	3. City	4. State	5. Zip
6. Name of the person or organization	7. Address	8. City	9. State	10. Zip
11. Name of the person or organization	12. Address	13. City	14. State	15. Zip
16. Name of the person or organization	17. Address	18. City	19. State	20. Zip
21. Name of the person or organization	22. Address	23. City	24. State	25. Zip
26. Name of the person or organization	27. Address	28. City	29. State	30. Zip
31. Name of the person or organization	32. Address	33. City	34. State	35. Zip
36. Name of the person or organization	37. Address	38. City	39. State	40. Zip
41. Name of the person or organization	42. Address	43. City	44. State	45. Zip
46. Name of the person or organization	47. Address	48. City	49. State	50. Zip
51. Name of the person or organization	52. Address	53. City	54. State	55. Zip
56. Name of the person or organization	57. Address	58. City	59. State	60. Zip
61. Name of the person or organization	62. Address	63. City	64. State	65. Zip
66. Name of the person or organization	67. Address	68. City	69. State	70. Zip
71. Name of the person or organization	72. Address	73. City	74. State	75. Zip
76. Name of the person or organization	77. Address	78. City	79. State	80. Zip
81. Name of the person or organization	82. Address	83. City	84. State	85. Zip
86. Name of the person or organization	87. Address	88. City	89. State	90. Zip
91. Name of the person or organization	92. Address	93. City	94. State	95. Zip
96. Name of the person or organization	97. Address	98. City	99. State	100. Zip

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of reworking, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "backtracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

16-43094-1 U. S. GOVERNMENT PRINTING OFFICE

FORMATION RECORD					
FROM -	TO -	TOTAL FEET	FORMATION		
EMPLOYEES					
Rock pressure, lbs. per sq. in. If gas well, cu. ft. per 24 hours Permeability, % water and % sediment The production for the first 24 hours was Put to producing _____, 19____ barrels of fluid of which _____% was oil. Gravel: FMS _____ Gallons methane per 1000 cu. ft. of gas					
DATES					
Tools used Cable tools were used from _____ feet to _____ feet Rotary tools were used from _____ feet to _____ feet					
SHOOTING RECORD					
Size	Shells used	Explosive used	Quantity	Date	Depth shot
					Depth started out
PRESS AND ADAPTERS					
Leaving plug—Material _____ Length _____ Depth set _____ Size _____					