

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. NM-03566
2. NAME OF OPERATOR Tenneco Oil Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with BLM Form 3160-5, Rev. 1-83. See also space 17 below.) At surface 1650' FSL, 1650' FWL	8. FARM OR LEASE NAME Stewart LS
	9. WELL NO. 1
	10. FIELD AND POOL, OR WILDCAT Blanco PC
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 28, T30N, R10W
14. PERMIT NO.	12. COUNTY OR PARISH San Juan
15. ELEVATIONS (Show whether at surface or in hole) 6225' DF	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANE	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other) PC liner & Stimulation	<input type="checkbox"/>		<input type="checkbox"/>

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9/5/85 MIRUSU. Kill well w/2% KCl water. NDWH. Installed 5-1/2" tbg head. NUBOP.

9/6/86 Pick up and RIH w/3-1/2" 9.3# buttress casing (91 jts) w/guide shoe and wiper plug insert on bottom. Tagged bottom at 2822'. Rig up and attempt to establish circulation w/2% KCL water. Pmpd 68 bbls. No circ. Rig up and pmp 5 bbls of mud flush, then pmpd 50 sxs lead slurry of Class B w/12-1/2% gel and 12.5# per sx gilsonite slurry @ 12.5#/gal., followed by 100 sxs 10-0 RFC tail slurry w/12-1/2%/sx gilsonite and 1/4#/sx celoflake @ 14.2#/gal. Cmt away at 3 BPM and 0 psi. Pumped plug to 2000 psi at 3:15 pm. Pressure held o.k. NDBOP. Cut casing and welded on 4-1/2" tbghead to 2500 psi. Held o.k.

9/7/85 Ran temperature survey from PBTD at 2823'. Top of cement at 2500'. NUBOP. Pick up and RIH w/1-1/4" tbg. Circ hole w/2% KCL wtr. Pressure test csg to 2500 psi. Held o.k.

9/9/85 Spot 50 gal. 7-1/2% double inhibited HCL from 2760' to 2635'. Perforate w/2 shots per foot with Schlumberger 2-1/8" enerjet strip gun w/13.5 gram charges from 2724' to 2760', 36' total 72 holes. Establish rate into perms w/2% KCL wtr. Broke down at 2000 psi at 5 BPM. Acidize w/2000 gal. 15% weighted HCL and 86 1.1 specific gravity balls sealers. Acid away at 200 psi at 8 BPM. RIH w/1-1/4" tbg to 2773' to blow hole dry w/nitrogen. RIH w/3-1/2" packer. Set at 2708'. Pressure test 3-1/2

18. I hereby certify that the foregoing is true and correct

SIGNED Scott McHenry

TITLE Senior Regulatory Analyst

DATE 9/17/85

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY _____

TITLE _____

DATE SEP 25 1985

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

BY SM

*See Instructions on Reverse Side

NMOCC

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	12. COUNTY OR PARISH San Juan
	13. STATE NM

RECEIVED

SEP 23 1985

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

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REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>
(Other) <input type="checkbox"/>	

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9/9/85 Cont. x 1-1/4 annulus to 2500 psi w/2% KCL wtr. Steady bleed off 2000 psi in 20 minutes. Held at 500 psi. Pressure test 5-1/2" by 3-1/2" annulus to 1500 psi. 3-1/2" x 1-1/4" annulus increased to 800 psi. Both pressures held.

9/10/85 Frac PC w/42,000 gals 70% N2 foam & 71, 400#'s 20/40 sd. Max treating press = 2500 psi, just prior to flush. Avg treating press = 2000 psi. AIR = 30 BPM. ISIP = 1000 psi. Shut in for 2 hours.

9/11/85 RIH w/1-1/4" w/SN & pmp out plug 1 jt off btm. Tag fill @ 2711'. CO to PBTD @ 2820'. Land tbg @ 2745' KB. NDBOP. NUWH. Kick well around w/N2. FTCU. RDMOSU.

RECEIVED
SEP 26 1985
OIL CON. DIV. 1
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Shirley M. Kinney

TITLE Senior Regulatory Analyst

DATE 9/17/85

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE
SEP 25 1985

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side BY SMM

NMOCC