STATE OF NEW MEXICO **ENERGY AND MINERALS DEPARTMENT**

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LAND OFFICE		\neg
	OIL	
TRANSPORTER	GAS	
OPERATOR		
PRORATION OFFICE	: 1	

OIL CONSERVATION DIVISION

Form C-104 Revised 10-01-78 Format 06-01-83

Operator Tenneco Oil Company Address P. O. Box 3249, Englewood, CO Reason(s) for filing (Check proper box) New Well Change in Transporter of: Recompletion Oil Well Name Change in Ownership Casinghead Gas Condensate If change of ownership give name El Paso Natural Gas, P.O. Box 4990, Farmington, NM 87499 and address of previous owner II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease USA Lease No. State, Federal or Fee Stewart LS Blanco-PC 1 NM 03566 Location 1650 K 1650 Unit Letter Feet From The 28 30N Line of Section 10W Township NMPM San Juan Range County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil □ or Condensate ¥ Address (Give address to which approved copy of this form is to be sent) Conoco Inc. Surface Transportation P. O. Box 460, Hobbs, NM 88240 Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas 🏋 Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas P. O. Box 4990, Farmington, NM 87499 Unit Sec. Roe. is gas actually connected? Twp. If well produces oil or liquids. K 28 30N 10W give location of tanks. Yes If this production is commingled with that from any other lease or pool, give commingling order number

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. (CERTIFICATE OF	COMPLIA	ANCE
		_	s of the Oil Conservation Division have been complied and complete to the best of my knowledge and belief.
	Sut n	V. Knu	~
		ਾਂ ਪ	Signature)
Sr.	Regulatory	Analyst	;
		SEP	(Title)
			(Date)

	OIL CONSERVATION (DIVISION
APPROVED	577	SEP 0.6 1985
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TITLE	Ŏ	SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted walls.

Fill out only Section I, II, III, and VI for changes of owner, well name and or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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	_				
ctual Prod. Test - MCF/D	Length of Test	Bbis. Condensa	16/MMCF	Gravity of Cond	ersate
∀S MEΓΓ					
See Filling Tool I Provi					
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iseT to ritgm	erueser9 gnidu⊺	Casing Pressure		Choke Size	
ate First New Oil Run To Tanks	Date of Test	Producing Method	d (Flow, pump, gas lift, etc.)		
TEST DATA AND REQUE	R ALLOWABLE OIL WE	depth or be for fu			
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BZIS BIOH	CASING & TUBING	CEMENTING	DEPTH SET	3	PCKS CEMENT
BZIS BIOH		D CEMENTING		5	PCKS CEMENT
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evations (DF, RKB, RT, GR, etc.) باهماراهاه	Date Compl. Ready to Prod. Name of Producing Formation TUBING, C	riged isjot	3 RECORD	Tubing Depth	