Form C-110 Revised 7/1/55

NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator belli-Taylor 011	Corporation Lease Jackson
717 11 37	
Well No. 1 Unit Letter T S 30	T 30N R 11W PoolAstec Pictured Cliffs
County San Juan Kind of Le	Patented ease (State, Fred. or Patented) p.L. Jackson
If well produces oil or condensate, give 1	
Authorized Transporter of Oil or Condens	sate None
Address	
	ved copy of this form is to be sent)
Authorized Transporter of Gas rl Page	
Address P.O. Box 1492, El Paso, Texas	
(Give address to which appro	ved copy of this form is to be sent)
If Gas is not being sold, give reasons and	l also explain its present disprition.
	(QtI.tIVEN)
	/ INTOLITED /
	JUN 1 9 1959
	OIL CON, COM
Reasons for Filing:(Please check proper	
	il () Dry Gas () C'head () Condensate ()
onange in Transporter of (Gneck One): O	ii () Dry Gas () C'nead () Condensate ()
Change in Ownership	(*) Other
Remarks:	(Give explanation below)
	-
Effective: April 1, 1959	
Lease formerly operated by San Ju	uan Drilling Co Farmington, New Mexico
The undersigned certifies that the Rules a	and Regulations of the Oil Conservation Com-
mission have been complied with.	and resident or the Ori Conservation Confe-
en e	
Executed this the 18th day of	19 59
	(1) Showell
	By
Ammorrod MIN 1 0 4056 10	J.B. Howell
Approved19 19 1959 19	Title District Superintendent
OIL CONSERVATION COMMISSION	Company mathe management of the company
OIL CONSERVATION COMMISSION Original Signed By	Company Dalhi-Taylor Oil Corporation
By A. R. KENDRICK	Address P.O. Box 1175
DETDOLEUM ENGLIS	
Title PETROLEUM ENGINEER DIST. NO. 8	Farmington, New Mexico

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	Operator		
•	Santa Fe		
	Proration Office	The state of the s	**
	State Land Offic		HP196-
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NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

Form C-110 Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator_	San Juan Dril (Incorporated	lling Company d in D ela ware)	Lease Jackson
Well No. 1 Ur	nit Letter I	S 30 T 30-N R 11-W P	ool Aztec P. C.
County San Juan	Kind	of Lease (State, Fed.	or Patented) Patented
If well produces oil or	condensate, g	ive location of tanks:U	nit S T R
Authorized Transporte	er of Oil or Co	ndensate <u>Not an oil w</u>	ell
Address			
(Give add)	ress to which a	pproved copy of this fo	orm is to be sent)
Authorized Transporte	er of Gas El Pa	aso Natural das Company	- Box 997 - Farmington, N.M.
Address			
(Give add) If Gas is not being solu		pproved copy of this for sand also explain its p	
		The state of the s	
Reasons for Filing:(Pl	ease check pro	oper box) New Well	
	٦	-) C'head () Condensate ()
Change in Ownership		(x) Other	()
Remarks:		10	Give explanation below)
	fies that the Ru		Dallas, Texas. RECEVIOLE JAN 1 2 1959 OIL CON. Compist. The Oil Conservation Com-
	P		
Executed this the 9ty	day of Jan	uary 19 59 By	en for
Approved JAN 1 2 19	58	19Title Bees	oon Neal, Secretary-Treasurer
OIL CONSERVA	TION COMMISS	SION Company_	an Juan Prilling Company (Incorporated in Delaware)
By Original Signed En	mery C. Arneld	Address	Box 728 - Farmington, New Mexico
Title Supervisor Dis	st. # 3		

OIL CONSERVATION COMMISSE						
	AZTEC DISTRICT OFFICE					
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Operator	A State of the sta					
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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

E ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Robert Has Jackson (Company or Operator) I Sec 30 T 30N R 11M NMPM. Asteo Pictured Cliffs Po Res June Completed 10-15-56 San Juan County. Date Spudded 11 Date Completed 10-15-56 Please indicate location: Elevation. 5864 Total Depth 2119 P.B. 2085 Top oil/gas pay. 2074 Prod. Form. Pictured Cliffs Casing Perforations: Depth to Casing shoe of Prod. String. 2045 Natural Prod. Test. Hask Hier BOF Size Feet Sax Based on. bbls. Oil in. Hrs. Min Test after Based on. bbls. Oil in. Hrs. Min Test after Size Feet Sax Based on. bbls. Oil in. Hrs. Min 8 5/8 88 75 Gas Well Potential. 225 MIN BOF OILTO 1007 Test 30 Min to canks or gas to Transmission system: DOILTO 1007 Test 30 Min to canks or gas to Transmission system: DOILTO 1007 Test 30 Min to canks or gas to Transmission system: DOILTO 1007 Test 30 Min to canks or gas to Transmission system: DOILTO 1007 Test 30 Min to canks or gas to Transmission system: DOILTO 1007 Test 30 Min to canks or gas to Transmission system: DOILTO 1007 Test 30 Min to canks or gas to Transmission system: DOILTO 1007 Test 30 Min to canks or gas to Transmission system: DOILTO 1007 Test 30 Min to canks or gas to Transmission system: DOILTO 1007 Test 30 Min to canks or gas to Transmission system: DOILTO 1007 Test 30 Min to canks or gas to Transmission system: DOILTO 1007 Test 30 Min to cank or gas to Transmission system: DOILTO 1007 Test 30 Min to cank or gas to Transmission system: DOILTO 1007 Test 30 Min to cank or gas to Transmission system: DOILTO 1007 Test 30 Min to cank or gas to Transmission system: DOILTO 1007 Test 30 Min to cank or gas to Transmission system: DOILTO 1007 Test 30 Min to cank or gas to Transmission system: DOILTO 1007 Test 30 Min to cank or gas to Transmission system: DOILTO 1007 Test 30 Min to cank or gas to Transmission system: DOILTO 1007 Test 30 Min to cank or gas to Transmission system:						Place)	M		Date)
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San Juan Please indicate location: Elevation					(Lease))	······································	. 	
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NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

	Robert Mins	(Address	Republic Bar	ak Bldg. De	illas, Texas
LEASE	Jackson	WELL NO. 1	UNIT 😰	S 30 FT	P R III
DATE WORK	K PERFORMED_	10-8 to 10-15-56	POOL	stec Pieture	ed Cliffs
This is a Re	port of: (Check	appropriate block)	sults of Tes	t of Casing Shut-off
Beg	ginning Drilling	Operations	Re	medial Wor	k
Plu	gging		Otl	her	
Recemented No showing	OW FOR REMI 1 Data: TD 2119	~	th 16,000 ga	YCom	
	• I ong Depu	n 2065 Oil Str	ing Dia	O11 50	
Perf Interval					
Perf Interval	l (s) terval 2045-85	Producing F	ormation (s)_Pieturei	
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Perf Interval Open Hole In	terval 2015-85 F WORKOVER:	Producing F		·	
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