

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Robert Mims

(Company or Operator)

R. L. Jackson

(Lease)

Well No. **1**, in **NE** $\frac{1}{4}$ of **SE** $\frac{1}{4}$, of Sec. **30**, T. **30N**, R. **11W**, NMPM.**Astec**

Pool,

San Juan

County.

Well is **1650** feet from **South** line and **990** feet from **East** lineof Section **30**. If State Land the Oil and Gas Lease No. isDrilling Commenced **6-16**, 19 **53**. Drilling was Completed **7-1**, 19 **53**.Name of Drilling Contractor **Gardner Bros. Drlg. Co.**Address **Dallas, Texas**Elevation above sea level at Top of Tubing Head **5804**. The information given is to be kept confidential until
19GAS ~~AND~~ SANDS OR ZONESNo. 1, from **2074** to **2082** No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	28	used	88	Ball			
5-1/2	17#	new	2045	Baker			

1" pipe @ 2105'

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12"	8-5/8	88	50	Halliburton		
8-3/4	5-1/2	2045	100	"		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Shot 298 qts SNG 2062-2119

Result of Production Stimulation **Met enough gas to test thru 1" tube before shot, after shot gas increased to 192 MCF, RP 604#.**Depth Cleaned Out **2119**

TOOLS USED

Rotary tools were used from 0 feet to 2112 feet, and from feet to feet.
 Cable tools were used from 2112 feet to 2117 feet, and from feet to feet.

PRODUCTION

Put to Producing, 19.

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
 was oil; % was emulsion; % water; and % was sediment. A.P.I.
 Gravity.

GAS WELL: The production during the first 24 hours was 192 M.C.F. plus barrels of
 liquid Hydrocarbon. Shut in Pressure 604 lbs.

Length of Time Shut in 7 days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	T. Devonian.	T. Ojo Alamo.	600
T. Salt.	T. Silurian.	T. Kirtland-Fruitland.	840
B. Salt.	T. Montoya.	T. Farmington.	1180
T. Yates.	T. Simpson.	T. Pictured Cliffs.	2050
T. 7 Rivers.	T. McKee.	T. Menefee.	
T. Queen.	T. Ellenburger.	T. Point Lookout.	
T. Grayburg.	T. Gr. Wash.	T. Mancos.	
T. San Andres.	T. Granite.	T. Dakota.	
T. Glorieta.	T.	T. Morrison.	
T. Drinkard.	T.	T. Penn.	
T. Tubbs.	T.	T.	
T. Abo.	T.	T.	
T. Penn.	T.	T.	
T. Miss.	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	600	600	sand & shale				
600	730	130	sand				
730	910	180	sand & shale				
910	1180	270	shale				
1180	1405	225	sand & shale streaks				
1405	1745	340	shale				
1745	1995	250	shale & coal stks.				
1995	2010	15	coal				
2010	2045	35	sand, shale carb.				
2045	2050	5	coal & carb. shale				
2050	2117	67	trashy sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Robert Mims
 Name O. J. Mims
 Address Dallas, Texas
 Position or Title Geologist
 (Date) 7-9-53