

A 10x10 grid with an 'X' in the 3rd column and 3rd row from the bottom.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

El Paso Natural Gas Company
(Company or Operator)

Bruington Pool Unit
(Lease)

Well No. 2, in NW $\frac{1}{4}$ of SW $\frac{1}{4}$, of Sec. 29, T. 30N, R. 11W, NMPM.

Astec Pool, **San Juan** County.

Well is 1650 feet from South line and 1650 feet from West line.

of Section 29 If State Land the Oil and Gas Lease No. is _____

Drilling Commenced **April 11**, 19**53** Drilling was Completed **April 24**, 19**53**

Name of Drilling Contractor..... **El Paso Natural Gas Company**

Address..... **Box 997, Farmington, New Mexico**

Elevation above sea level at Top of Tubing Head.....**5785**..... The information given is to be kept confidential until
....., 19.....

OIL SANDS OR ZONES

No. 1, from 2065 to 2123 (G) No. 4, from _____ to _____

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 350 to 360 feet.

No. 2, from.....to.....feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8	25.4	New	123	Armco			Surface
5	15.5	New	2056	Baker			Prod. Casing
1	1.68	New	2115				Prod. Tubing

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-3/4	9-5/8	133	100	Circulated		
7-7/8	5-1/2	2066	150	Single Stage		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

shot well with 140 quarts S. N. G. from 2075' to 2131'.

Natural gauge 46 MCF.

Result of Production Stimulation..... **Well tested 228 MCF.**

...Depth Cleaned Out.....2131'

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 2067 feet, and from feet to feet.
Cable tools were used from 2067 feet to 2123 feet, and from feet to feet.

PRODUCTION

Put to Producing, 19.

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was 228 M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure 613 lbs.

Length of Time Shut in Nine Days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian.	T. Ojo Alamo.
T. Salt.	T. Silurian.	T. Kirtland-Fruitland.
B. Salt.	T. Montoya.	T. Farmington.
T. Yates.	T. Simpson.	T. Pictured Cliffs.
T. 7 Rivers.	T. McKee.	T. Menefee.
T. Queen.	T. Ellenburger.	T. Point Lookout.
T. Grayburg.	T. Gr. Wash.	T. Mancos.
T. San Andres.	T. Granite.	T. Dakota.
T. Glorieta.	T.	T. Morrison.
T. Drinkard.	T.	T. Penn.
T. Tubbs.	T.	T. Lewis.
T. Abo.	T.	T.
T. Penn.	T.	T.
T. Miss.	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	250	250	Tan coarse-grn. ss. w/thin shale breaks.				
250	325	75	Varieg. shales w/thin ss. breaks.				
325	625	400	Tan to gry. coarse-grn. ss. interbedded w/gry. shales.				
625	752	127	Ojo Alamo Ss. White coarse-grn. sand, interbedded w/				
752	1755	1003	Kirtland Fm. Gry. ss. shales, scattered coals & gry. tight, fine-grn. ss.				
1755	2065	310	Fruitland Fm. Gry. carb. shales, scattered coals & gry., tight, fine-grn. ss.				
2065	2123	58	Pictured Cliffs Fm. Gry., fine-grn., tight, varicolored soft ss.				
				OIL CONSERVATION COMMISSION			
				AZTEC DISTRICT OFFICE			
				No. Copies Received 6			
				DISTRIBUTION			
				NO. FURNISHED			
				Operator 1			
				Santa Fe 1			
				Proration Office			
				State Land Office 1			
				U. S. G. S. 2			
				Transporter			
				File 1			
ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED							

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

May 12, 1953

(Date)

Company or Operator El Paso Natural Gas Company Address Box 997, Farmington, New Mexico

Name Fred A. Wells Position or Title Petroleum Engineer