NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to District Office. Oil Conservation Commission, to which Form C-101 was sent not

1.68 New 2056 Baker Prod. Casing 1.68 New 2115 Prod. Tubing MUDDING AND CEMENTING RECORD SIZE OF SIZE OF WHERE NO. SACKS OF CEMENT USED MUD GRAVITY AMOUNT OF MUD USED					wenty days after consission. Submit in			ns in Rules and Regulations
Company or Operator) Axios: NW 1/2 0, 5W 1/2, of Sec. 29 T. 30N R. 11W NAPPA Axios: Pool, San Juan County Info and 1650 feet from West lin Section. 29 It State Land the Oil and Gas Lease No. it. 19. 53. Unifing Commerced. April 11 19. 53. Drilling vas Completed April 24 19. 53 and of Drilling Contractor. El Paso Natural Gas Company Box 997, Farmington, New Mexico OIL SANDS OR ZONES 0.1, from 2065 10. 2123 (G) No. 4, from 10. OIL SANDS OR ZONES 10. 3, from 10. No. 5, from 10. No. 6, from 10. IMPORTANT WATER SANDS cluide data on rate of water inflow and elevation to which water rose in No. 6, from 10. 1.1, from 350 10. 360 feet 1.2, from 10. 1.3, from 10. 1.4, from 10. 1.5, from 10. 1.5, from 10. 1.6, from 10. 1.6, from 10. 1.7, from 10. 1.8, from 10. 1.9, from 10. 1.0, feet 1.1, from 10. 1.1, from 10. 1.2, from 10. 1.3, from 10. 1.4, from 10. 1.5, from 10. 1.5, from 10. 1.6, from 10. 1						19 maria.	-to- Doni Um	
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dries. Box 997, Farmington, New Mexico	Name of Dr	illing Contra	ctor El Pa	so Natural	Gas Compar	y		
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Result of Production Stimulation.								
2121	Result of P	roduction Stir	mulation	an tasten co	SO BRUE.			
Depth Cleaned Out		•••••••••			****************			
				***************************************			Depth Cleaned	Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

5			.067feet to21	PRODUCTION				
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'ut to P	-		•••••••••••••••••••••••••••••••••••••••					
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	was	s oil;	% was emulsion	was emulsion;% water; as			%	was sediment. A.P.I.
	Gra	avi ty						
GAS WE	LL: The	e productio	n during the first 24 hours was.	228	M.C.F. pl	us		barrels of
	liqu	uid Hydroca	arbon. Shut in Pressure	lbs.				
Length (Nine Days					
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