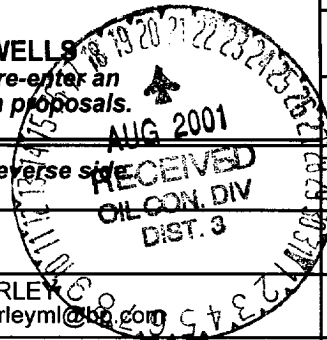


UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS***Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side**

5. Lease Serial No.  
NMSF - 078195

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
SELLERS LS 6

9. API Well No.  
30-045-09161

10. Field and Pool, or Exploratory  
BASIN DAKOTA/BLANCO MESAVE

11. County or Parish, and State  
SAN JUAN COUNTY, NM

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
AMOCO PRODUCTION COMPANY

Contact: MARY CORLEY  
E-Mail: corleym@blm.com

3a. Address  
P.O. BOX 3092  
HOUSTON, TX 77253

3b. Phone No. (include area code)  
Ph: 281.366.4491  
Fx: 281.366.0700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 30 T30N R10W Mer NWSW 1750FSL 1090FWL

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                   | TYPE OF ACTION                                |                                           |                                                    |                                            |
|------------------------------------------------------|-----------------------------------------------|-------------------------------------------|----------------------------------------------------|--------------------------------------------|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off    |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity    |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> SUBCOM |
|                                                      | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |                                            |
|                                                      | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |                                            |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Amoco Production Company request permission to complete the subject well into the Blanco Mesaverde and commingle production downhole with the existing Basin Dakota Pool as per the attached procedure.

The Basin Dakota (71599) & the Blanco Mesaverde (72319) Pools are Pre-Approved for Downhole Commingling per NMOCD Order R - 11363.

The working, overriding, and royalty interest owners in the proposed commingled pools are identical, therefore, no notification of this application need be submitted via certified mail (return receipt).

Production is proposed to be allocated based on the subtraction method using the projected future decline for production from the Dakota. That production shall serve as a base for production subtracted from the total production for the commingled well. The balance of the production will be attributed to the Blanco Mesaverde. Attached is the future production decline estimates for the Dakota.

Commingling Production Downhole in the subject well from the proposed pools with not reduce the value of the total remaining

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #5564 verified by the BLM Well Information System  
For AMOCO PRODUCTION COMPANY, sent to the Farmington

Name (Printed/Typed) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature

Date 07/10/2001

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

/s/ Jim Lovato

Title

Date

AUG 15 2001

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***

NMOCD

**Additional data for EC transaction #5564 that would not fit on the form**

**32. Additional remarks, continued**

production.

## Sellers LS #6 Recompletion Procedure

---

### Procedure:

1. Check anchors. MIRU workover rig.
2. Check and record tubing, casing, and bradenhead pressures.
3. Blow down well. Kill with 2% KCL water ONLY if necessary.
4. Nipple down WH. NU BOPs.
5. Tag for fill and tally OH with 2-3/8" production tubing currently set at 6807'.
6. TIH with bit and scraper for 4-1/2" casing to 5250'.
7. TIH with tubing-set CIBP. Set CIBP at 5250'. Load hole with 2% KCL.
8. RU WL. Run CBL over MV interval (4000' - 5200') to ensure zonal isolation across the MV.
9. Pressure test casing to 1500 psi.
10. RIH with 3-1/8" casing guns. Perforate Point Lookout formation.  
4669', 4677', 4725', 4760', 4778', 4800', 4810', 4832', 4848', 4880', 4893',  
4907', 4934', 4943', 4968', 4993', 5015', 5045'
11. RU frac equipment and install wellhead isolation tool. Use 2% KCL-N2 foam in fracture stimulation.
12. Spearhead 500 gal 15% HCL, establish injection rate, and proceed with fracture stimulation according to Schlumberger schedule.
13. Immediately after frac job, RU WL unit and lubricator.
14. RIH and set CIBP between Point Lookout and Menefee at 4590'.
15. RIH with 3-1/8" casing guns. Perforate Menefee/Lower Cliffhouse formation.  
4262', 4290', 4305', 4320', 4355', 4412', 4442', 4485', 4495', 4555', 4563'
16. RU frac equipment and install wellhead isolation tool. Use 2% KCL/N2 foam in fracture stimulation.
17. Spearhead 500 gal 15% HCL, establish injection rate, and proceed with fracture stimulation according to Schlumberger schedule.
18. Flowback frac immediately.
19. TIH with tubing and bit. Cleanout fill and drill bridge plugs set at 4590' and 5250'.
20. Retrieve Baker Model 'F' packer set at 6807'. Cleanout fill to PBTD at 6955'.  
Blow well dry at PBTD.
21. Land 2-3/8" production tubing at 6810'.
22. ND BOP's. NU WH. Test well for air. Return well to production and downhole commingle MV and DK production.

## Sellers LS #6

Sec 30, T30N R10W

API: 30-045-09161

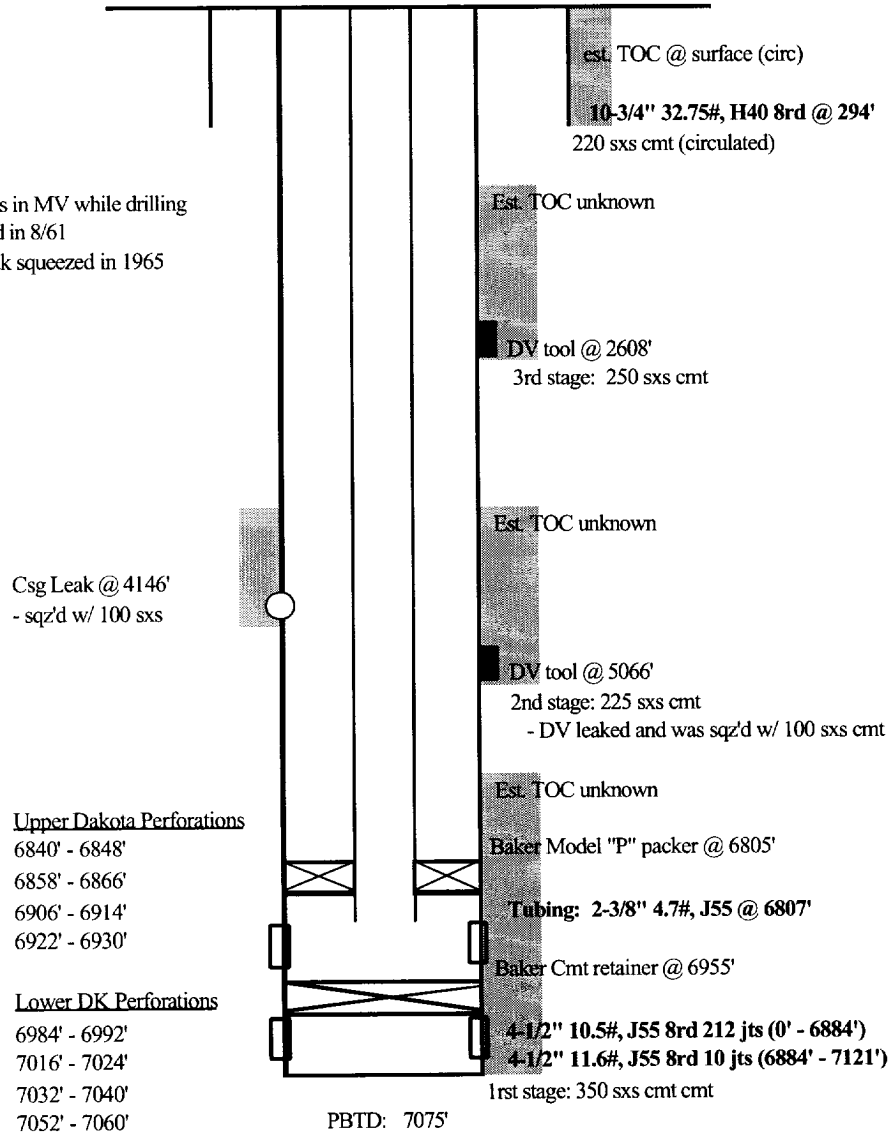
GL: 6044'

### History:

Mud losses in MV while drilling

Completed in 8/61

Casing leak squeezed in 1965



### Notes:

- 1) Large mud losses in MV while drilling.
- 2) Csg leak sqz'd in 1965. Model "P" packer run at that time.

# Sellers LS No. 6

## Future Production Decline Estimate Dakota

### (Monthly Factor .367%)

$$\ln(Q_f/Q_i) = -dt$$

$$Q_i = 55 \text{ MCFD } (10/2000)$$

$$Q_f = 52 \text{ MCFD } (03/2001)$$

$$t = 5 \text{ months } (.46666 \text{ yrs})$$

$$d = 0.32 \text{ annual decline}$$

$$0.027 \text{ monthly decline } (0.32/12)$$

**Corrected Volumes**

$$52/53 = 0.94545$$

$$.95 * .46666 = .44121$$

$$0.0367675$$

99.96323

| Month    | Gas Volume |
|----------|------------|
| Jan-2000 | 63         |
| Feb-2000 | 58         |
| Mar-2000 | 56         |
| Apr-2000 | 54         |
| May-2000 | 53         |
| Jun-2000 | 51         |
| Jul-2000 | 54         |
| Aug-2000 | 53         |
| Sep-2000 | 51         |
| Oct-2000 | 55         |
| Nov-2000 | 56         |
| Dec-2000 | 58         |
| Jan-2001 | 58         |
| Feb-2001 | 54         |
| Mar-2001 | 52         |
| Apr-2001 | 56         |
| May-2001 | 54         |
| Jun-2001 | 54         |
| Jul-2001 | 54         |
| Aug-2001 | 54         |
| Sep-2001 | 54         |
| Oct-2001 | 54         |
| Nov-2001 | 54         |
| Dec-2001 | 54         |
| Jan-2002 | 54         |
| Feb-2002 | 54         |
| Mar-2002 | 54         |
| Apr-2002 | 54         |
| May-2002 | 54         |
| Jun-2002 | 54         |
| Jul-2002 | 54         |
| Aug-2002 | 54         |
| Sep-2002 | 54         |
| Oct-2002 | 54         |
| Nov-2002 | 54         |
| Dec-2002 | 54         |

| Month    | Gas Volume |
|----------|------------|
| Jan-2003 | 54         |
| Feb-2003 | 54         |
| Mar-2003 | 54         |
| Apr-2003 | 54         |
| May-2003 | 53         |
| Jun-2003 | 53         |
| Jul-2003 | 53         |
| Aug-2003 | 53         |
| Sep-2003 | 53         |
| Oct-2003 | 53         |
| Nov-2003 | 53         |
| Dec-2003 | 53         |
| Jan-2004 | 53         |
| Feb-2004 | 53         |
| Mar-2004 | 53         |
| Apr-2004 | 53         |
| May-2004 | 53         |
| Jun-2004 | 53         |
| Jul-2004 | 53         |
| Aug-2004 | 53         |
| Sep-2004 | 53         |
| Oct-2004 | 53         |
| Nov-2004 | 53         |
| Dec-2004 | 53         |
| Jan-2005 | 53         |
| Feb-2005 | 53         |
| Mar-2005 | 53         |
| Apr-2005 | 53         |
| May-2005 | 53         |
| Jun-2005 | 53         |
| Jul-2005 | 53         |
| Aug-2005 | 53         |
| Sep-2005 | 53         |
| Oct-2005 | 51         |
| Nov-2005 | 50         |
| Dec-2005 | 49         |

| Month    | Gas Volume |
|----------|------------|
| Jan-2006 | 49         |
| Feb-2006 | 48         |
| Mar-2006 | 48         |
| Apr-2006 | 48         |
| May-2006 | 48         |
| Jun-2006 | 48         |
| Jul-2006 | 48         |
| Aug-2006 | 47         |
| Sep-2006 | 47         |
| Oct-2006 | 47         |
| Nov-2006 | 47         |
| Dec-2006 | 47         |
| Jan-2007 | 47         |
| Feb-2007 | 46         |
| Mar-2007 | 46         |
| Apr-2007 | 46         |
| May-2007 | 46         |
| Jun-2007 | 46         |
| Jul-2007 | 46         |
| Aug-2007 | 45         |
| Sep-2007 | 45         |
| Oct-2007 | 45         |
| Nov-2007 | 45         |
| Dec-2007 | 45         |
| Jan-2008 | 45         |
| Feb-2008 | 45         |
| Mar-2008 | 44         |
| Apr-2008 | 44         |
| May-2008 | 44         |
| Jun-2008 | 44         |
| Jul-2008 | 44         |
| Aug-2008 | 44         |
| Sep-2008 | 43         |
| Oct-2008 | 43         |
| Nov-2008 | 43         |
| Dec-2008 | 43         |

**Sellers LS No. 6**  
**Future Production Decline Estimate Dakota**  
**(Monthly Factor .367%)**

| Month    | Gas Volume |
|----------|------------|
| Jan-2009 | 43         |
| Feb-2009 | 43         |
| Mar-2009 | 43         |
| Apr-2009 | 42         |
| May-2009 | 42         |
| Jun-2009 | 42         |
| Jul-2009 | 42         |
| Aug-2009 | 42         |
| Sep-2009 | 42         |
| Oct-2009 | 42         |
| Nov-2009 | 41         |
| Dec-2009 | 41         |
| Jan-2010 | 41         |
| Feb-2010 | 41         |
| Mar-2010 | 41         |
| Apr-2010 | 41         |
| May-2010 | 41         |
| Jun-2010 | 40         |
| Jul-2010 | 40         |
| Aug-2010 | 40         |
| Sep-2010 | 40         |
| Oct-2010 | 40         |
| Nov-2010 | 40         |
| Dec-2010 | 40         |
| Jan-2011 | 39         |
| Feb-2011 | 39         |
| Mar-2011 | 39         |
| Apr-2011 | 39         |
| May-2011 | 39         |
| Jun-2011 | 39         |
| Jul-2011 | 39         |
| Aug-2011 | 39         |
| Sep-2011 | 38         |
| Oct-2011 | 38         |
| Nov-2011 | 38         |
| Dec-2011 | 38         |

| Month    | Gas Volume |
|----------|------------|
| Jan-2012 | 38         |
| Feb-2012 | 38         |
| Mar-2012 | 38         |
| Apr-2012 | 38         |
| May-2012 | 37         |
| Jun-2012 | 37         |
| Jul-2012 | 37         |
| Aug-2012 | 37         |
| Sep-2012 | 37         |
| Oct-2012 | 37         |
| Nov-2012 | 37         |
| Dec-2012 | 37         |
| Jan-2013 | 37         |
| Feb-2013 | 36         |
| Mar-2013 | 36         |
| Apr-2013 | 36         |
| May-2013 | 36         |
| Jun-2013 | 36         |
| Jul-2013 | 36         |
| Aug-2013 | 36         |
| Sep-2013 | 36         |
| Oct-2013 | 36         |
| Nov-2013 | 35         |
| Dec-2013 | 35         |
| Jan-2014 | 35         |
| Feb-2014 | 35         |
| Mar-2014 | 35         |
| Apr-2014 | 35         |
| May-2014 | 35         |
| Jun-2014 | 35         |
| Jul-2014 | 35         |
| Aug-2014 | 35         |
| Sep-2014 | 34         |
| Oct-2014 | 34         |
| Nov-2014 | 34         |
| Dec-2014 | 34         |

| Month    | Gas Volume |
|----------|------------|
| Jan-2015 | 34         |
| Feb-2015 | 34         |
| Mar-2015 | 34         |
| Apr-2015 | 34         |
| May-2015 | 34         |
| Jun-2015 | 34         |
| Jul-2015 | 33         |
| Aug-2015 | 33         |
| Sep-2015 | 33         |
| Oct-2015 | 33         |
| Nov-2015 | 33         |
| Dec-2015 | 33         |
| Jan-2016 | 33         |
| Feb-2016 | 33         |
| Mar-2016 | 33         |
| Apr-2016 | 33         |
| May-2016 | 32         |
| Jun-2016 | 32         |
| Jul-2016 | 32         |
| Aug-2016 | 32         |
| Sep-2016 | 32         |
| Oct-2016 | 32         |
| Nov-2016 | 32         |
| Dec-2016 | 32         |
| Jan-2017 | 32         |
| Feb-2017 | 32         |
| Mar-2017 | 31         |
| Apr-2017 | 31         |
| May-2017 | 31         |
| Jun-2017 | 31         |
| Jul-2017 | 31         |
| Aug-2017 | 31         |
| Sep-2017 | 31         |
| Oct-2017 | 31         |
| Nov-2017 | 31         |
| Dec-2017 | 31         |

| Month    | Gas Volume |
|----------|------------|
| Jan-2018 | 30         |
| Feb-2018 | 30         |
| Mar-2018 | 30         |
| Apr-2018 | 30         |
| May-2018 | 30         |
| Jun-2018 | 30         |
| Jul-2018 | 30         |
| Aug-2018 | 29         |
| Sep-2018 | 29         |
| Oct-2018 | 29         |
| Nov-2018 | 29         |
| Dec-2018 | 29         |
| Jan-2019 | 29         |
| Feb-2019 | 29         |
| Mar-2019 | 28         |
| Apr-2019 | 28         |
| May-2019 | 28         |
| Jun-2019 | 28         |
| Jul-2019 | 28         |
| Aug-2019 | 28         |
| Sep-2019 | 28         |
| Oct-2019 | 27         |
| Nov-2019 | 27         |
| Dec-2019 | 27         |
| Jan-2020 | 27         |
| Feb-2020 | 27         |
| Mar-2020 | 27         |
| Apr-2020 | 27         |
| May-2020 | 26         |
| Jun-2020 | 26         |
| Jul-2020 | 26         |
| Aug-2020 | 26         |
| Sep-2020 | 26         |
| Oct-2020 | 26         |
| Nov-2020 | 26         |
| Dec-2020 | 26         |

**Sellers LS No. 6**  
**Future Production Decline Estimate Dakota**  
**(Monthly Factor .367%)**

| Month    | Gas Volume |
|----------|------------|
| Jan-2021 | 25         |
| Feb-2021 | 25         |
| Mar-2021 | 25         |
| Apr-2021 | 25         |
| May-2021 | 25         |
| Jun-2021 | 25         |
| Jul-2021 | 25         |
| Aug-2021 | 25         |
| Sep-2021 | 24         |
| Oct-2021 | 24         |
| Nov-2021 | 24         |
| Dec-2021 | 24         |
| Jan-2022 | 24         |
| Feb-2022 | 24         |
| Mar-2022 | 24         |
| Apr-2022 | 24         |
| May-2022 | 23         |
| Jun-2022 | 23         |
| Jul-2022 | 23         |
| Aug-2022 | 23         |
| Sep-2022 | 23         |
| Oct-2022 | 23         |
| Nov-2022 | 23         |
| Dec-2022 | 23         |
| Jan-2023 | 23         |
| Feb-2023 | 22         |
| Mar-2023 | 22         |
| Apr-2023 | 22         |
| May-2023 | 22         |
| Jun-2023 | 22         |
| Jul-2023 | 22         |
| Aug-2023 | 22         |
| Sep-2023 | 22         |
| Oct-2023 | 22         |
| Nov-2023 | 21         |
| Dec-2023 | 21         |

| Month    | Gas Volume |
|----------|------------|
| Jan-2024 | 21         |
| Feb-2024 | 21         |
| Mar-2024 | 21         |
| Apr-2024 | 21         |
| May-2024 | 21         |
| Jun-2024 | 21         |
| Jul-2024 | 21         |
| Aug-2024 | 21         |
| Sep-2024 | 20         |
| Oct-2024 | 20         |
| Nov-2024 | 20         |
| Dec-2024 | 20         |
| Jan-2025 | 20         |
| Feb-2025 | 20         |
| Mar-2025 | 20         |
| Apr-2025 | 20         |
| May-2025 | 20         |
| Jun-2025 | 19         |
| Jul-2025 | 19         |
| Aug-2025 | 19         |
| Sep-2025 | 19         |
| Oct-2025 | 19         |
| Nov-2025 | 19         |
| Dec-2025 | 19         |
| Jan-2026 | 19         |
| Feb-2026 | 19         |
| Mar-2026 | 19         |
| Apr-2026 | 19         |
| May-2026 | 18         |
| Jun-2026 | 18         |
| Jul-2026 | 18         |
| Aug-2026 | 18         |
| Sep-2026 | 18         |
| Oct-2026 | 18         |
| Nov-2026 | 18         |
| Dec-2026 | 18         |

| Month    | Gas Volume |
|----------|------------|
| Jan-2027 | 18         |
| Feb-2027 | 18         |
| Mar-2027 | 18         |
| Apr-2027 | 17         |
| May-2027 | 17         |
| Jun-2027 | 17         |
| Jul-2027 | 17         |
| Aug-2027 | 17         |
| Sep-2027 | 17         |
| Oct-2027 | 17         |
| Nov-2027 | 17         |
| Dec-2027 | 17         |
| Jan-2028 | 17         |
| Feb-2028 | 17         |
| Mar-2028 | 17         |
| Apr-2028 | 16         |
| May-2028 | 16         |
| Jun-2028 | 16         |
| Jul-2028 | 16         |
| Aug-2028 | 16         |
| Sep-2028 | 16         |
| Oct-2028 | 16         |
| Nov-2028 | 16         |
| Dec-2028 | 16         |
| Jan-2029 | 16         |
| Feb-2029 | 16         |
| Mar-2029 | 16         |
| Apr-2029 | 15         |
| May-2029 | 15         |
| Jun-2029 | 15         |
| Jul-2029 | 15         |
| Aug-2029 | 15         |
| Sep-2029 | 15         |
| Oct-2029 | 15         |
| Nov-2029 | 15         |
| Dec-2029 | 15         |

| Month    | Gas Volume |
|----------|------------|
| Jan-2030 | 15         |
| Feb-2030 | 15         |
| Mar-2030 | 15         |
| Apr-2030 | 15         |
| May-2030 | 14         |
| Jun-2030 | 14         |
| Jul-2030 | 14         |
| Aug-2030 | 14         |
| Sep-2030 | 14         |
| Oct-2030 | 14         |
| Nov-2030 | 14         |
| Dec-2030 | 14         |
| Jan-2031 | 14         |
| Feb-2031 | 14         |
| Mar-2031 | 14         |
| Apr-2031 | 14         |
| May-2031 | 14         |
| Jun-2031 | 14         |
| Jul-2031 | 13         |
| Aug-2031 | 13         |
| Sep-2031 | 13         |
| Oct-2031 | 13         |
| Nov-2031 | 13         |
| Dec-2031 | 13         |
| Jan-2032 | 13         |
| Feb-2032 | 13         |
| Mar-2032 | 13         |
| Apr-2032 | 13         |
| May-2032 | 13         |
| Jun-2032 | 13         |
| Jul-2032 | 13         |
| Aug-2032 | 13         |
| Sep-2032 | 13         |
| Oct-2032 | 12         |
| Nov-2032 | 12         |
| Dec-2032 | 12         |

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-102  
Revised August 15, 2000

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

|                                                |                                                               |                                                   |
|------------------------------------------------|---------------------------------------------------------------|---------------------------------------------------|
| <sup>1</sup> API Number<br><b>30-045-09161</b> | <sup>2</sup> Pool Code<br><b>72319</b>                        | <sup>3</sup> Pool Name<br><b>Blanco Mesaverde</b> |
| <sup>4</sup> Property Code<br><b>001039</b>    | <sup>5</sup> Property Name<br><b>Sellers LS</b>               | <sup>6</sup> Well Number<br><b>6</b>              |
| <sup>7</sup> OGRID No.<br><b>000778</b>        | <sup>8</sup> Operator Name<br><b>Amoco Production Company</b> | <sup>9</sup> Elevation<br><b>6054'</b>            |

<sup>10</sup> Surface Location

| UL or lot no. | Section | Township | Range | Lot 1dn | Feet from the | North/South line | Feet from the | East/West line | County   |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|----------|
| Unit L        | 30      | 30N      | 10W   |         | 1750'         | South            | 1090'         | West           | San Juan |

<sup>11</sup> Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot 1dn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
|               |         |          |       |         |               |                  |               |                |        |

|                                                |                               |                                  |                         |
|------------------------------------------------|-------------------------------|----------------------------------|-------------------------|
| <sup>12</sup> Dedicated Acres<br><b>301.28</b> | <sup>13</sup> Joint or Infill | <sup>14</sup> Consolidation Code | <sup>15</sup> Order No. |
|------------------------------------------------|-------------------------------|----------------------------------|-------------------------|

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

|  |                                                                                                                                                                                                                                                                                                                                                                                                                           |
|--|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
|  | <p><sup>17</sup> OPERATOR CERTIFICATION</p> <p><i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.</i></p> <p>Signature: <i>Mary Corley</i></p> <p>Printed Name: <b>Mary Corley</b></p> <p>Title: <b>Sr. Regulatory Analyst</b></p> <p>Date: <b>07/10/2001</b></p>                                                                                     |
|  | <p><sup>18</sup> SURVEYOR CERTIFICATION</p> <p><i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i></p> <p>Date of Survey: <b>06/05/1961</b></p> <p>Signature and Seal of Professional Surveyor:</p> <p><b>D. O. Vilven</b></p> <p>Certificate Number</p> |
|  |                                                                                                                                                                                                                                                                                                                                                                                                                           |
|  |                                                                                                                                                                                                                                                                                                                                                                                                                           |