

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		b. Type of Completion <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input checked="" type="checkbox"/> Diff. Resrv.		6. If Indian, Allottee or Tribe Name	
2. Name of Operator BP AMERICA PRODUCTION COMPANY		Contact: MARY CORLEY E-Mail: corleyml@bp.com		7. Unit or CA Agreement Name and No.	
3. Address P.O. BOX 3092 HOUSTON, TX 77253		3a. Phone No. (include area code) Ph: 281.366.4491		8. Lease Name and Well No. SELLERS LS 6	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NWSW Lot L 1750FSL 1090FWL At top prod interval reported below At total depth				9. API Well No. 30-045-09161	
14. Date Spudded 09/11/1961		15. Date T.D. Reached 08/10/1961		10. Field and Pool, or Exploratory BLANCO MESAVERDE	
18. Total Depth: MD TVD 7121		19. Plug Back T.D.: MD TVD 7075		11. Sec., T., R., M., or Block and Survey or Area Sec 30 T30N R10W Mer NMP	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis)		12. County or Parish SAN JUAN	
				13. State NM	
				17. Elevations (DF, KB, RT, GL)* 6054 GL	

23. Casing and Liner Record (*Report all strings set in well*)

[illegible]

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	6830							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MESAVERDE	4355	5105	4355 TO 4563	3.125	22	
B)			4669 TO 5105	3.125	42	
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4355 TO 4563	80,049# OF 16/30 BRADY SAND & 70% FOAM & N2
4669 TO 5105	97,374# OF 16/30 BRADY SAND & 70% FOAM & N2

28. Production - Interval A

Date First Produced 04/25/2002	Test Date 04/25/2002	Hours Tested 12	Test Production ▶	Oil BBL 1.0	Gas MCF 550.0	Water BBL 0.0	Oil Gravity Corr. API	Gas Gravity	Production Method FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 70.0	24 Hr. Rate ▶	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production ▽	Oil BBL	Gas MCF	Water BBL	Oil Gravity Curr. API	Gas Gravity	Production Method	<div>ACCEPTED FOR RECORD</div> <div>MAY 1 6 2002</div> <div>FARMINGTON FIELD OFFICE</div>
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate ▽	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status		

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #11185 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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ACCEPTED FOR RECORD
on Method
MAY 10 2002
FARMINGTON FIELD OFFICE
BY *SP2*

NMOCD

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
MESAVERDE	4355	5105		OJO ALAMO KIRTLAND FRUITLAND PICTURED CLIFFS LEWIS SHALE CLIFFHOUSE MENEFFEE POINT LOOKOUT MANCOS GALLUP GREENHORN GRANEROS DAKOTA MORRISON	1121 1268 2176 2456 2573 4123 4268 4754 4996 5998 6727 6780 6906 7065

32. Additional remarks (include plugging procedure):

Well has been completed into the Ballico Mesaverde formation and production is downhole commingled with the existing Dakota production. Please see attached Subsequent Report for well work details.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #11185 Verified by the BLM Well Information System.
For BP AMERICA PRODUCTION COMPANY, sent to the Farmington

Name (please print) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 05/02/2002

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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SELLERS LS 6
RECOMPLETION & DOWNHOLE COMMINGLING SUBSEQUENT REPORT
05/02/2002

04/12/2002 MIRUSU @ 07:00 hrs. NDWH & NU BOP's. . SDFN.

04/15/2002 Unable to unseat TBG hanger. TIH & determine that TBG should be cut 15' above PKR. Made Chemical cut on TBG @ 6790'. TOH W/TBG.

04/16/2002 TIH & latch onto the fish. Jared loose part of fish & TOH. Recovered 15' oc cut o TBG. SDFN.

04/17/2002 TIH w/mill & pushed remains of PKR down hole. TIH & tag fill @ 6919'. Mill on PKR. Worked PKR down to 6925'. PU above perfs & SDFN.

04/18/2002 TIH & tag fill @ 6925'. Mill & pushed PKR to 6935'. TOH. RU, TIH & set a CIBP @ 5250'. Load hole w/2% KcL water. Pressure tested CSG to 2000#. Held Ok. RU & run CBL log. Found good CMT. RU & Perf Point Lookout, 3.125 inch diameter, 2 spf, 120° phasing (20 shots/ 40 holes):

4669', 4677', 4725', 4760', 4778', 4800', 4810', 4832', 4848', 4880', 4893', 4907',
4934', 4943', 4968', 4993', 5015', 5045' 5060', 5070', 5105'

04/19/2002 RU & Frac w/97,374# of 16/30 Brady Sand & 70% Foam & N2. RU & TIH w/CIBP & set @ 4590'. RU & Perf Cliffhouse & Menefee, 3.125 inch diameter, 2 spf, 120° phasing (16 shots/ 32 holes):

4355', 4410', 4412', 4442', 4 445', 4485', 4490', 4495', 4555', 4560', 4563'

RU & Frac w/80,049# of 16/30 Brady Sand & 70% Foam & N2. RU & Flow back well thru $\frac{1}{4}$ " choke all night.

04/23/2002 TIH & circ hole clean to top of CIBP set @ 4590'. Mill out CIBP. TIH & tag fill @ 5050'. Circ hole clean to 5090'. PU above perfs & flowed well overnight thru $\frac{3}{4}$ " choke.

04/24/2002 TIH & tagged fill @ 5150'. Circ hole clean to top of CIBP set @ 5250. PU above perfs & flow back well on $\frac{3}{4}$ " choke overnight.

04/25/2002 TIH & tag top of CIBP set @ 5250'. DO CIBP. TIH & circ clean to PBTD @ 6931'. PU above perfs & flow test well 12 hrs. thru $\frac{3}{4}$ " choke. 550 MCF Gas, Trace WTR, Trace oil.

04/26/2002 TIH W/ 2 3/8" production TBG & land @ 6841'. ND BOP's & NUWH. SDFN

04/29/2002 ND WH & NU BOPs. TOH w/TBG landed on 4/26/2002 (old TBG was ran in hole - pulled to replace). SDN

04/30/2002 TIH W/new 2 3/8" production TBG & land @ 6830'. ND BOP's & NUWH Pull TBG plug. RDMOSU. Rig Release @ 17:00 hrs.