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PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico
(Place)

3-1-62
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Compass Exploration (Company or Operator) Twin Mounds, Well No. 1-25, in NW $\frac{1}{4}$ SE $\frac{1}{4}$,
J Unit Letter, Sec. 25, T. 30N, R. 14W, NMPM., Basin - Dakota Pool

San Juan County. Date Spudded 12-10-61 Date Drilling Completed 12-29-61
Elevation 5383 G.L. Total Depth 6030 PBTD 5980

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 5696 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 5696-5716, 5820-5840
Open Hole _____ Depth _____
Casing Shoe 6028 Depth Tubing 5856

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Choke Size _____
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Choke Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

(FOOTAGE)
Tubing, Casing and Cementing Record

Size	Feet	Sax
8 5/8"	251	175
5 1/2"	6029.65	150
2 3/8"	5845.52	

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 114,401 AOF MCF/Day; Hours flowed 3 hrs
Choke Size 3/4" Method of Testing: One point back pressure

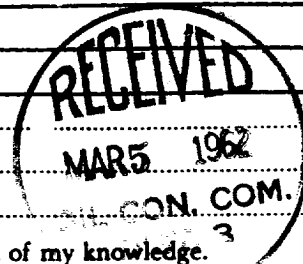
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 250 gal acid, 123,000 gal water, 99,000# sd

Casing Press. 1839 Tubing Press. 1750 Date first new oil run to tanks _____

Oil Transporter _____

Gas Transporter _____

Remarks: _____



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved MAR 5 1962, 19____

Compass Exploration, Inc.
(Company or Operator)

OIL CONSERVATION COMMISSION

By: _____
(Signature)

By: Original Signed Emery C. Arnold

Title: Consulting Engineer
Send Communications regarding well to:

Title Supervisor Dist. # 3

Name: Compass Exploration
101 University Blvd.
Address: Denver, Colorado