Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088

| I. | | TO THA | <u>ans</u> | SPOI | RI OII | L AND NA | ATURAL | <u>. GA</u> | | | | | | |
|---|---|----------------|-------------|---------------|----------|--|--|-------------|---------------|----------------|-----------------------|------------|--|--|
| Conoco Inc. | | | | | | | W | | | | 30-045-09165 | | | |
| 3817 N.W. Expressway, Oklahoma City, OK 73112 | | | | | | | | | | | | | | |
| Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: | | | | | | | | | | | | | | |
| Ne₩ Well | | Change is | • | • | a of: | _ ^ | Λ . | | \sim | 1. | | | | |
| Recompletion | Oil | | | Gas | | Eft | lecti | Ve | - De | ate: | 7-1-0 | } (| | |
| Change in Operator 🔼 | Casinghea | | | denm | | | | | | | • | , | | |
| If change of operator give name Mesa Operating Limited Partnership, P.O. Box 2009, Amarillo, Texas 79189 | | | | | | | | | | | | | | |
| II. DESCRIPTION OF WELL | AND LEA | Vell No. | 1= | | | | | | | | | | | |
| Lesse Name Paul Palmer | ling Pomailon Kind of Lease Lease No. State, Federal or Fee 3/80-0/ | | | | | | | | | | | | | |
| Location | 10 | 50 | | | | San I I | | 110 | }. ^ | | 1. 2 . 1. | | | |
| Unit Letter | 1 rect From the Line | | | | | | | | | | | | | |
| Section 26 Township 30N Range 12W, NMPM, San Juan County | | | | | | | | | | | | | | |
| UI. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate XX Address (Give address to which approved copy of this form is to be sent) | | | | | | | | | | | | | | |
| Giant Refining, Inc. | Address (Give address to which approved copy of this form is to be sent) Box 338, Bloomfield, New Mexico 87413 | | | | | | | | | | | | | |
| Name of Authorized Transporter of Casinghead Gas or Dry Gas XX | | | | | | | Address (Give address to which approved copy of this form is to be sent) | | | | | | | |
| El Paso Natural Gas | | | | | | | | | <u>El Pas</u> | o, Texas 79999 | | | | |
| if well produces oil or liquids, give location of tanks. | Unit | Sec. | Twp 2/ | Z | Rge. | is gas actually connected? When ? | | | | | | | | |
| f this production is commingled with that from any other lease or pool, give commingling order number: | | | | | | | | | | | | | | |
| V. COMPLETION DATA | | Y = | | - | | · | | | | | | | | |
| Designate Type of Completion | - (X) | Oil Well | 1 | Gas | Well | New Well | Workove | ı İ | Deepen | Plug Back | Same Res'v | Diff Res'v | | |
| Date Spudded | Date Compl. Ready to Prod. | | | | | Total Depth | | | | P.B.T.D. | | | | |
| Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation | | | | | | Top Oil/Ges Pay | | | | Tubing Depth | | | | |
| Perforations | | | | | | | | | | | | | | |
| a visurmacus | | | | | | | | | | | Depth Casing Shoe | | | |
| TUBING, CASING AND CEMENTING RECORD | | | | | | | | | | | | | | |
| HOLE SIZE CASING & TUBING SIZE | | | | | | DEPTH SET | | | | PAGES LEMEN | | | | |
| | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | |
| | | | | | | | | | | | MAY 0 3 1991 | | | |
| | | | ·VIQ | | | | | | | | | | | |
| . TEST DATA AND REQUES | T FOR A | LLOWA | BL | E | | | | | • | <u> </u> | COM | | | |
| IL WELL (Test must be after re | covery of lou | al volume e | of loa | d oil a | ind must | be equal to or | exceed top | allow | able for this | depth | or MACROW | 3 | | |
| ON. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth of the | | | | | | | | | | | | | | |
| ength of Test | Tubing Pressure | | | | | Casing Pressure | | | | Choke Size | | | | |
| Actual Prod. During Test | Oil - Bbls. | | | | | Water - Bbis. | | | | Gas- MCF | | | | |
| CAC WELL | | | | | | | | | | | | | | |
| GAS WELL Actual Prod. Test - MCF/D | 1 40 FE 27 W | | | | | BLC A | | | | · | | <u> </u> | | |
| 1100 100 100 100 100 100 100 100 100 10 | Length of Test | | | | | Bbls. Condensate/MMCF | | | | Gravity of C | Gravity of Condensate | | | |
| osting Method (pilot, back pr.) | Tubing Pressure (Shut-in) | | | | | Casing Pressure (Shut-in) | | | | Choke Size | | | | |
| | | | | | | · | | · | | | , , | | | |
| I. OPERATOR CERTIFICA | ATE OF | COMP | LIA | NCI | E | | NI 00 | | | | - 44 44 | | | |
| I hereby certify that the rules and regular | ions of the O | II Conserv | ation | | 1 | OIL CONSERVATION DIVISION MAY 0 3 1991 | | | | | | | | |
| Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | | | | | \ 1 | | | | | | | | |
| , and the season of my knowledge and belief. | | | | | | | Date Approved | | | | | | | |
| www. fakir | | | | | | | 3-4) | | | | | | | |
| Signature | | | | | | Ву | | | | | | | | |
| W. W. Baker Administrative Supr. | | | | | | SUPERVISOR DISTRICT /3 | | | | | | | | |
| <u>5-1-91</u> (405) 948-3120 | | | | | Title. | | | | | | | | | |
| Date Telephone No. | | | | | | | | | - | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.