

11437

Date SAT 3-11-95

FROM	TO	DESCRIPTION OF OPERATION
16:20	1:00	<p>RABO RIG &amp; Cement Equip TO LOCATION RIG UP RIG WIPPL</p> <p>UP BLANK DOWN LINES</p> <p style="text-align: right;">(2/29 HRS)</p>
<p><b>RECEIVED</b></p> <p>MAR 15 1995</p> <p><b>OIL CON. DIV.</b></p> <p><b>DIST. 3</b></p>		
<p>CAN. ACC. @ 2:22 AM ON 3-14-95</p>		

RECEIVED  
MAR 15 1985  
OIL CON. DIV.  
DIST. 3

CALL ACC @ 2:24 AM ON 3-14-85

Pump & Motor Oil	Water Hauled	2-1000s - A-Plus
Rental Equipment	Cement Retainers	
Cementing		
Wireline		

CREW	NAMP	UNIT #	MILEAGE	HOURS
Supervisor	Robert Whiteley	25	22,572.8	2 1/2
Operator	Mike Lasing	13	117,894.3	2 1/2
Helper	Randy Diekmacher			2 1/2
Helper	Mel Salazar			2 1/2
Helper	Lois Hall			2 1/2

Date 3-11-95

Post-It™ brand fax transmittal memo 7671		# of pages »
To <u>J. Robinson</u>	From <u>B. Clark</u>	
Co. <u>ACC</u>	Co. <u>A-Plus World Serv</u>	
Dept.	Phone #	
Fax #	Fax #	

February 22, 1994

CONOCO INC

Paul Palmer D #1 (Dk)  
NW, SW, Sec. 26, T30N, R12W  
San Juan County, New Mexico

**PLUG AND ABANDONMENT PROCEDURE:**

(All cement volumes use 100% excess outside pipe an 50' inside;  
mud will be 8.4 ppg with a 40 sec vis.)

1. Install and/or test rig anchors. Prepare blow pit. Comply to all NMOC, BLM and Conoco safety rules and regulations.
2. MOL and RUSU. Blow well down; kill with water if necessary. ND wellhead and NU BOP and stripping head; test BOP. POH and tally 1-1/2" EUE tubing (6455').
3. Plug #1 (Dk perfs): RIH with open ended tubing and set at 6511'; Establish rate down tubing. Mix 38 sxs Class B cement and spot balance plug from 6511' to 6258'. POH and WOC. RIH and tag cement. Circulate well clean and pressure test casing to 500#. ~~Spot mud from top of cement to 5510'. POH to 5510'.~~
4. Plug #2 (Gallup top): Mix 12 sxs Class B cement and spot balance plug from 5510' to 5410'. ~~Pull above cement and spot mud to 3565'. POH to 3565'.~~
5. Plug #3 (MV top): Mix 12 sxs Class B cement and spot balance plug from 3565' to 3465'. ~~Pull above cement and spot mud to 1888'. POH to 1888'.~~
6. Plug #4 (PC top): Mix 12 sxs Class B cement and spot balance plug from 1888' to 1788'. POH with tubing. Pressure test casing to 500#.
7. Plug #5 (Ft top): Perforate 4 holes at 1660'. Establish rate into holes if casing tested. PU 4-1/2" cement retainer and RIH; set at 1275'; pressure test tubing to 1000#; establish rate into holes. Mix 51 sxs Class B cement and squeeze 39 sxs outside and leave 12 sxs inside casing. POH above cement; ~~mix and spot mud to 655'.~~ POH and LD tubing.
8. Plug #6 (Kt, OA & Surface): Perforate 4 holes at 655'. Establish circulation out bradenhead valve. Mix approximately 180 sxs Class B cement and pump down 4-1/2" casing, circulate good cement to surface. Shut in well and WOC.
9. ND BOP and cut off well head below surface casing flange and install P&A marker to ~~BLM~~ specs. RD and MOL. Cut off anchors. *Pull Anchors if Possible*
10. ~~Restore location per BLM stipulations.~~

*MUD BETWEEN PLUGS NOT REQUIRED*

# EXISTING WELL

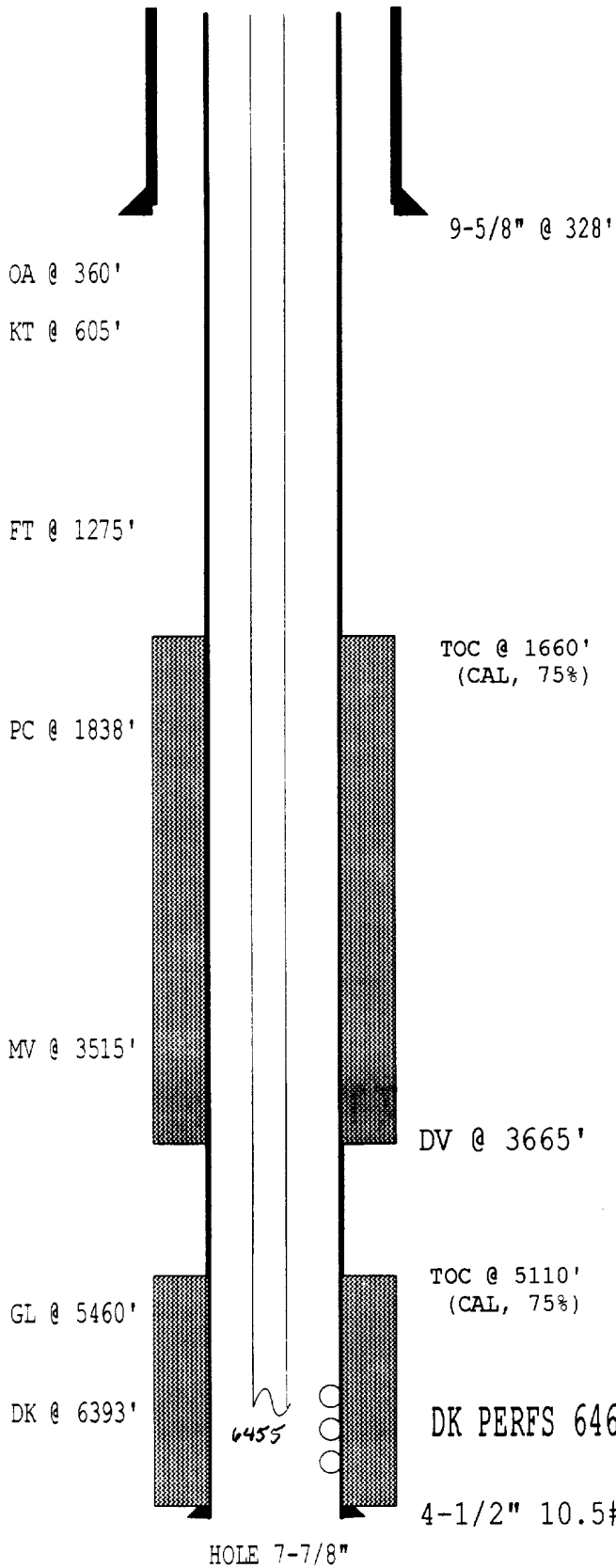
22 FEB 94

CONOCO INC

PAUL PALMER D #1 (DK)

SW, Sec. 26, 30N, 12W

SAN JUAN COUNTY, NM



**RECEIVED**  
MAR 2 4 1994  
OIL CON. DIV.  
DIST. 3

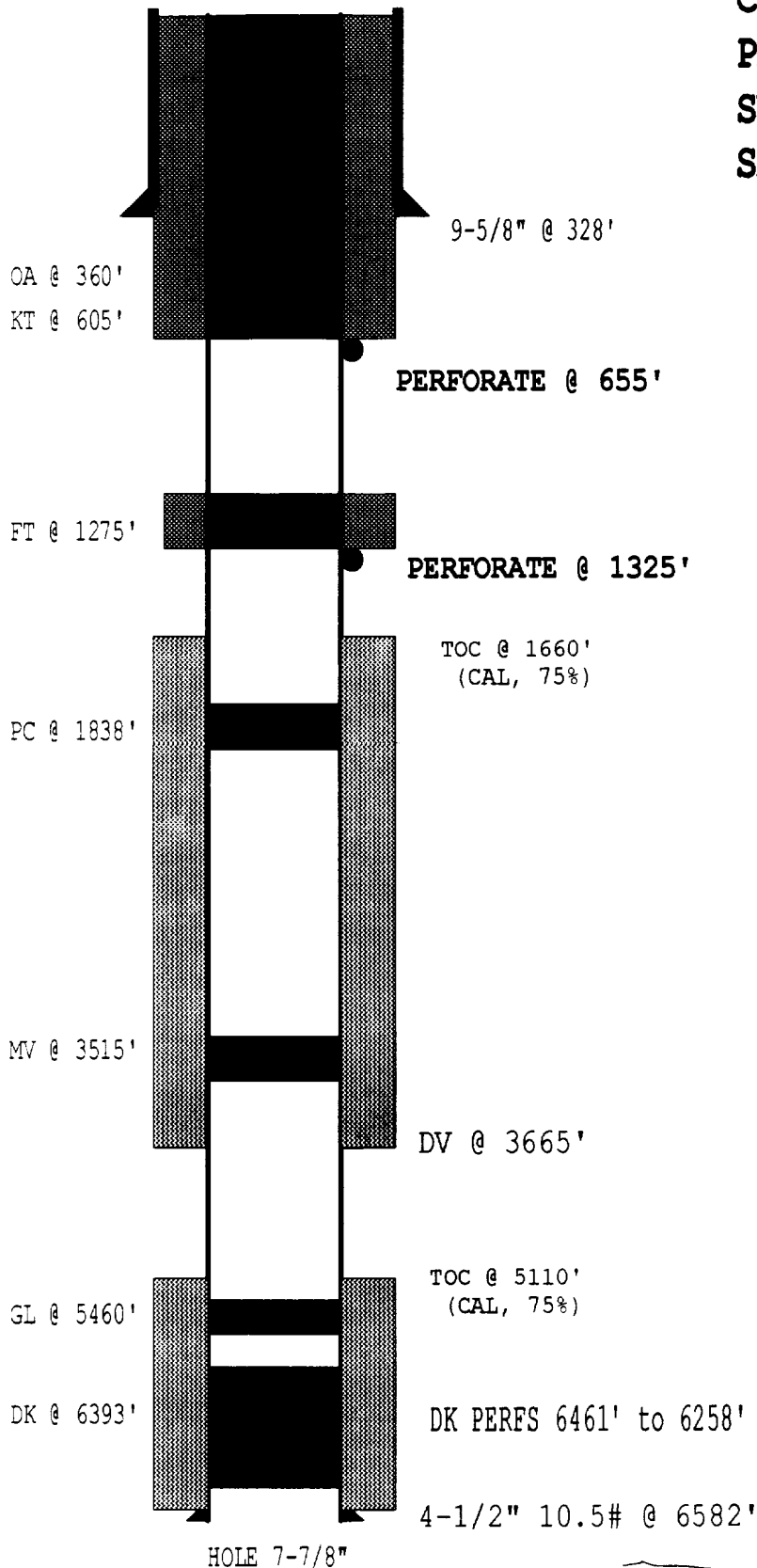
**1-1/2" EUE TUBING AT 6455'**

# PLUGGED WELL

22 FEB 94

CONOCO INC

PAUL PALMER D #1 (DK)  
SW, Sec. 26, 30N, 12W  
SAN JUAN COUNTY, NM



PLUG #5 655' TO SURFACE  
180 SXS CEMENT

CEMENT RETAINER AT 1275'  
PLUG #4 1325'-1275'  
12 SXS INSIDE  
39 SXS OUTSIDE

PLUG #4 1888'-1788'  
12 SXS CEMENT

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PLUG #2 5510'-5410'  
12 SXS CEMENT

PLUG #1 6511'-6258'  
38 SXS CEMENT