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4 NMOCC ✓ 1 John Christman  
 1 Redfern & Herd 1 File  
 1 Pioneer  
 NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
 (Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

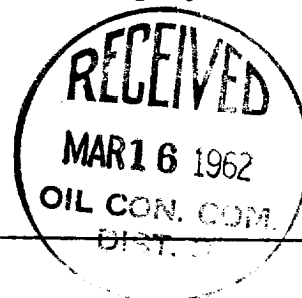
Name of Company <b>Redfern &amp; Herd, Inc.</b>				Address <b>Box 1747, Midland, Texas</b>			
Lease <b>Johnston</b>	Well No. <b>1</b>	Unit Letter <b>I</b>	Section <b>28</b>	Township <b>30N</b>	Range <b>12W</b>		
Date Work Performed <b>October 1961</b>	Pool <b>Basin - Dakota</b>		County <b>San Juan</b>				

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations   
 ☐ Casing Test and Cement Job   
 ☒ Other (Explain):  
☐ Plugging   
 ☐ Remedial Work   
 **Frac Information**

Detailed account of work done, nature and quantity of materials used, and results obtained.

Spot 500 gal. 15 % Spearhead acid, Perf. 2 holes per ft 6230-6256 SWF w/30,000 gal wtr, and 20,000# 20-40 sd. B.D. 2600 psi Ave. T.P. 2600 psi, Max 2700 psi, Min. 2500 psi, overall Ave. I.R. 29 BPM. Set B.P. at 6220. Perf w/2 holes per ft 6156-6200, SWF w/38,000 gal wtr & 37,000# 20-40 sd. B.D. 2700 psi, Ave. T.P. 3200 psi, Max. 4400 psi, Min 2700 psi, overall Ave. I.R. 25 BPM Frac sanded off. Set B.P. at 6140 Perf 2 holes per ft 6084-6107, SWF w/30,000 gal wtr & 30,000# 20-40 sd B.D. 1700 psi, Ave T.P. 2300 psi, Max 4000 psi, Min 2200 psi, overall ave. I.R. 32 BPM. Perf 2 holes per ft 3245-3254 SWF w/33,600 gal wtr & 25,000# 20-40 sd B.D. 1700 psi, Ave. T.P. 1750 psi, Max. 1800 psi, Min. 1700 psi, overall ave I.R. 46 BPM.



Witnessed by <b>T. A. Dugan</b>	Position <b>Engineer</b>	Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

D F Elev.	T D	P BTD	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by Original Signed By <b>R. KENDRICK</b>	Name Original signed by T. A. Dugan
Title <b>PETROLEUM ENGINEER DIST. NO. 3</b>	Position <b>Consulting Engineer</b>
Date <b>3-16-62</b>	Company <b>Redfern &amp; Herd, Inc.</b>