## OIL CONSERVATION COMMISSION 1000 Rio Brazos Rd. Aztec, New Mexico

	DATE	/-:	7-1	(>
OIL CONSERVATION COMMISSION BOX 871	RE:	Proposed	NSP_	
SANTA FE, NEW MEXICO		Proposed	NSL	
		Proposed	NFO_	
		Proposed	DC	1
Gentlemen:				
I have examined the application dated $1-8-6$	<b>'</b> ン			
for the Mad Fern + Hard Johnston # 1				<del>      -</del>
	T-R			<del>(1-17-11)</del>
and my recommendations are as follows:				
CALLONE				
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	<del></del>		-	<del></del>
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Yours very truly,		1		
OIL CONSERVATION COMMI	SSION			

Southern Indon

SANTA FE, NEW MEXICO

Redfern A Herd, Inc.

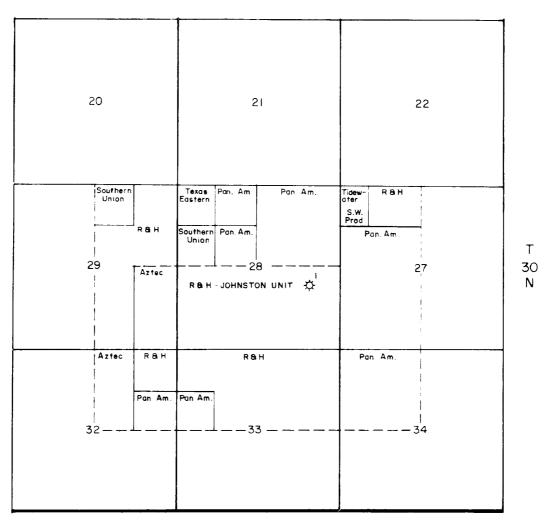
L	Christman

l Name		Coun	ion Jana	Date 1-8-62
ator	L			Well No.
Redform & Herd,	Inc.	Johnston		3
tion Unit	Section	Townsh	ip	Range
11 2				of a well in these same pools or in the s
nes within one mile of the subje- answer is yes, identify one such e following facts are submitted:	instance: Order	NO	; Operator, Lea	se, and Well No.: Lower Zone
Name of reservoir	Pla	na Vista		<u>Engân</u>
Top and Bottom of Pay Section (Perforations)	324	5 - 3254		6084 - 6360
Type of production (Oil or Gas)	)	Gas .		Cas
Method of Production				
(Flowing or Artificial Lift)		Tion	<u>l</u>	Play
information as may be pe b. Plat showing the locati operators of all leases of c. Waivers consenting to s been furnished copies of	ncluding diamete ertinent. on of all wells o ffsetting applicas such dual comple the application.	ers and setting depth, on applicant's lease, a nt's lease. etion from each offset *	location and type of all offset wells on of operator, or in lieu t	ng size and setting, top of cement, perfor packers and side door chokes, and such ifset leases, and the names and addresse thereof, evidence that said offset operato ing zones and intervals of perforation inc
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after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed. NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

7-3-58

R 12 W



REDFERN & HERD, INC. 1007 N. Dustin FARMINGTON, NEW MEXICO

APPLICATION FOR DUAL GAS COMPLETION

JOHNSTON#1

FLORA VISTA MESAVERE & BASIN DAKOTA

NE SE SECTION 28, T 30 N, R 12 W

San Juan Co., New Mexico

Scale: 1"=3000"

Approved:

Date

## DIAGRAMATIC SKETCH OF DUAL GAS COMPLETION Johnston - I

2-5/8" O.D. Casing at 324 Cemented to Surface W/250 sx.

Two Stage Tool (a) 3418 Cemented with 700 cu ft. Diacel "D"

I 1/4" O.D. Tubing at 3256

Top Mesaverde 3146 Mesaverde Perforation 3245' - 3254' Base Mesaverde 4290'

Top Dakota: 6084'

Dakota Perforation: 6084'-6107' 6158'-6202' 6234'-6260'

REDFERN & HERD INC.
1007 N. DUSTIN
FARMINGTON, NEW MEXICO

APPLICATION FOR DUAL GAS COMPLETION

JOHNSTON-I IN MESAVERDE & DAKOTA FORMATIONS

NE/4 SE/4 Section 28 T 30 N-R I2 W

San Juan County, New Mexico

6084' I I at 60!! 6260' I I 5-1/2" Cement

3245 T

3254' I

Baker Model "D" Packer at 6015' 1-1/4" O.D. Tbg. @ 6216' 5-1/2" Csg. Set @ 6295' Cemented first stage w/ 340 cu ft. Cement 8-3/4" hole to T.D. 6295'