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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe. New Mexico

(Form C-104) **Revised** 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWAPLE 1 John Christman

4 MMOCC 1 Redfern & Herd

1 Pioneer

1 File

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletio. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

					Farmington, New Mexico	3-14-62. Date)
E AR	E HER	EBY RE	OUEST	ING AN ALLOWABLE	FOR A WELL KNOWN AS:	Date;
			•		rton, Well No1, inNR	.SE 1/4
	(Compan	y or Ope	rator)	(Lea	ase)	, ,
J Umb	Letter	, Sec	28	, T 3 0N, R 12 W	i, NMPM.,Flora Vista Mesaverde	P00
San.	Juan			County. Date Spudder	d. 10m6m61 Date Drilling Completed 11e	6-61
Please indicate location:				Elevation 5450	G.I. Total Depth 6295 PBTD 62	
D	C	В	ВА	-	Name of Prod. Form. Mesaverde	
				PRODUCING INTERVAL -		
E	F	G	H	Perforations 3245=3	Depth _ Depth	
	_			Open Hole	Casing Shoe 6295 Tubing 32	56
-		-		OIL WELL TEST -		. .
r	K	J	I X	Natural Prod. Test:	bbls.oil,bbls water inhrs,	Choke _min. Siże_
		<u> </u>		Test After Acid or Frac	cture Treatment (after recovery of volume of oil equal t	o volume of
M	N	0	P	load oil used):	bbls.oil,bbls water inhrs,min	Choke Size
				GAS WELL TEST -		
				Natural Prod. Test:	MCF/Day; Hours flowedChoke Size	
hing	(FOOT		iting Reco		ot, back pressure, etc.):	~~~
Sizi	•	Feet	Sax	•	cture Treatment: 2773 ACF MCF/Day; Hours flow	nd 2 hour
				7 .	thod of Testing: One point back pressure	
9 5/	81 3	11.25	2 5 0	-		
5 1/2" 6289.13 450				Acid or Fracture Treatm sand): 33.600 gal	ment (Give amounts of materials used, such as acid, wate	r, oil, and
	//# 22	16 90		Casing Tubing	g Date first new	
1 1/4" 3246.89				Press. 1260 Press.		
				Oil Transporter		///
				Gas Transporter	MART 6 10	
mark	s:				(O)2 10 19	62
			· · · · · · · · · · · · · · · · · · ·	***************************************	C	DM.
						
Ιh	ereby ce	rtify tha	it the infe	ormation given above is t	true and complete to the best of my knowledge.	
prove	dPEG	1 6 196		3-16,196	Redfern & Herd, Inc. (Company or Operator)	
					• • •	ea.
OIL CONSERVATION C				COMMISSION	By: Original signed by T. A. Duga (Signature)	<u> </u>
Original Signed By					mi i Cammillaina Bradman	
:	AR	KEND	RICK		Title. Consulting Engineer. Send Communications regarding well t	0:
tle	ETROL	EUM E	NGINEE	R DIST NO 3	Name T. A. Dugan	
					1007 N. Dustin	
					AddressFarmington, New Mexico	