

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE. If State Land submit 6 Copies

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Robert Mims

Jackson

(Company or Operator)

(Lease)

Well No. 2, in NE 1/4 of SW 1/4, of Sec. 30, T. 30-N, R. 11-W, NMPM.

Aston P. C.

Pool, San Juan

County.

Well is 1,980 feet from South line and 1,980 feet from West line of Section 30. If State Land the Oil and Gas Lease No. is

Drilling Commenced June 14, 1958, 19 Drilling was Completed July 13, 1958, 19

Name of Drilling Contractor San Juan Drilling Company

Address P. O. Box 728 - Farmington, New Mexico

Elevation above sea level at Top of Tubing Head 3,787 The information given is to be kept confidential until, 19

Gas  
OIL BANDS OR ZONES

No. 1, from 1905 to 2035 No. 4, from to  
No. 2, from to No. 5, from to  
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

None  
No. 1, from to  
No. 2, from to  
No. 3, from to  
No. 4, from to

ILLEGIBLE

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
10-3/4"	32	New	206'	None			Surface
5-1/2"	14	New	2075'	Ballston		1905-2005	Long String
1-1/2"	tubing	New	1905'	None			Production

MUDDING AND CEMENTING RECORD

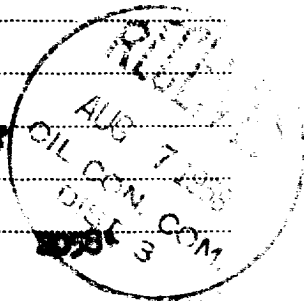
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	10-3/4"	206'	150	Ballston	Mostly Water	
8-3/4"	5-1/2"	2008'	100	Ballston	Mostly Water	

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qtz. or Gals. used, interval treated or shot.)  
Sand fractured. 32,000 sand, 42,000 gallons water. Breakdown pressure 2400'. Treating Pressure 750-800'. 25.4 b.p.s. Injection rate.

POTENTIAL Test taken August 3, 1958 showed A.O.F. of  
Result of Production Stimulation 1,213 MCF/Day through .75 chokes.

Depth Cleaned Out



RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 6430 feet, and from feet to feet.  
Cable tools were used from feet to feet, and from feet to feet.

Potential test taken

PRODUCTION

Put to Producing August 4, 1958, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity.

GAS WELL: The production during the first 24 hours was 1,213 M.C.F. per test taken August 4, 1958. A. O. F. liquid Hydrocarbon. Shut in Pressure 585 lbs.

Length of Time Shut in 7 days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Devonian		T. Ojo Alamo	525		
T. Salt		T. Silurian		T. Kirtland	655		
B. Salt		T. Montoya		T. Fruitland	1638		
T. Yates		T. Simpson		T. Pictured Cliffs	1985		
T. 7 Rivers		T. McKee		T. Menefee	3717		
T. Queen		T. Ellenburger		T. Point Lookout	4343		
T. Grayburg		T. Gr. Wash		T. Mancos	4512		
T. San Andres		T. Granite		T. Dakota	6494		
T. Glorieta		T.		T. Morrison	6720		
T. Drinkard		T.		T. Lewis	2035		
T. Tubbs		T.		T. Cliffhouse	3650		
T. Abo		T.		T. Gallup	5574		
T. Penn		T.		T. Greenhorn	6323		
T. Miss		T.		T. Graneros	6435		

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
525	655	130	White, Coarse Sand	Ojo Alamo			
655	1,638	983	Interbedded sand & Shale	Kirtland			
1,638	1,985	347	Interbedded Sand, Shale & coal	Fruitland			
1,985	2,035	50	Ft. Gry. Med. Sand	Pictured Cliffs			
2,035	3,650	1,615	Gry. Shale;	Lewis			
3,650	3,717	67	Hard Lt. Gry. Sand	Cliff House			
3,717	4,343	626	Shale Interbedded with thin sand & Coal Stringers	Menefee			
4,343	4,512	169	Lt. Gry. Sand	Point Lookout			
4,512	6,323	1,811	Shale with thin sand beds; Gallup sandstone from 5,574 to 5,860	Mancos			
6,323	6,435	112	Liney Shale	Greenhorn			
6,435	6,494	59	Shale & Hard Sand	Graneros			
6,494	6,720	226	Hard Sand & Shale	Dakota			
6,720	6,793	73	Gry. - Grn. Shale	Morrison			

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Robert Mims  
Name C. Beeson Neal  
Farmington, New Mexico August 6, 1958 (Date)  
Address Box 728 - Farmington, New Mexico  
Position or Title Agent in Farmington