	NO. OF COPIES RECEIVED		
- 5	DISTRIBUTION	NEW MEXICO OIL CO	U S
-	SANTA FE	REQUEST FO	
•	FILE //		Αì
	U.S.G.S.	AUTHORIZATION TO TRAN	SF
ļ	IRANSPORTER OIL /		
!	GAS	•	
.	OPERATOR /		
1.	PRORATION OFFICE Cperator	······································	
	Aztec Oll & Gas Comp	pany	
	Address E70 Hospin in ad	on New Yesting	
	Drawer 570, Farmingt Recson(s) for filing (Check proper box)		
	New Well	Change in Transporter of:	
	Recompletion	OII Dry Gas	
ì	Change in Ownership	Casinghead Gas Condense	ate
	If change of ownership give name and address of previous owner		
I.	DESCRIPTION OF WELL AND I	EASE	
	Lease Name McCarty	Well No. Pool Name, including For l Pictured Clif	
	Location	r Figured CIII	. I
	' T 168	O Feet From The South Line	
	Unit Letter;;	Feet From The SOUGH Line	an
	Line of Section 29 Tow	nship 30N Range	
	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	
١.	Name of Authorized Transporter of Off		Ad
	Plateau		_ F
	Name of Authorized Transporter of Cas	or Dry Gas X	Ad
	Southern Union Gather		Is
	If well produces oil or liquids, give location of tanks.	1 I I I I I I I I I I I I I I I I I I I	,,,
1	If this production is commingled wit	h that from any other lease or pool, g	ive
	COMPLETION DATA		
	Designate Type of Completio		Ne
	Date Spudded	Date Compl. Ready to Prod.	To
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	To
	Perforations		
		TUBING, CASING, AND	C:
	. HOLE SIZE	CASING & TUBING SIZE	
	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be aft able for this dep	
١.	OH, WELL Date First New Oil Run To Tanks	Date of Test	Pr
٠.			
' .	Length of Test	Tubing Pressure	C
' .			
·.	Actual Brod During Test	Otto Bhia.	W
·.	Actual Prod. During Test	Oil-Bbis.	Wo
1.	Actual Prod. During Test	Ott-Bbis.	We
1.	GAS WELL		
/.		Ott-Bbis.	Bi
/.	GAS WELL Actual Prod. Test-MCF/D	Length of Test	
1.	GAS WELL	Length of Test	В
	GAS WELL Actual Prod. Test-MCF/D	Length of Test Tubing Pressure (Shut-in)	В
	GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Length of Test Tubing Pressure (Shut-in)	В
	GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation	В
	GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and commission have been complied to	Length of Test Tubing Pressure (Shut-in) CE	В
	GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and commission have been complied to	Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given	В
	GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and commission have been complied to	Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given	В
	GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE I hereby certify that the rules and Commission have been complied wabove is true and complete to the	Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given a best of my knowledge and belief.	В
	GAS WELL Actual Prod. Test-MCF/D Testing Method (pirot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied to above is true and complete to the	Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given a best of my knowledge and belief.	В
	GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANCE I hereby certify that the rules and Commission have been complied to above is true and complete to the District Super	Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given a best of my knowledge and belief.	В

(Date)

SERVATION COMMISSION R ALLOWABLE

ND

PORT OIL AND NATURAL GAS

Other (Please explain)

Form C-104
Supersedes Old C-104 and C-110
Etiective 1-1-65

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Ť	is Ful-Kuts	tate, Federa	crFee Fee	3	
9 (and <u>3</u> 560	Feet From	The <u>East</u>		
	7 Ota - NW5W	O e se	-		C t
	125 , NMPM,	<u> 565 .</u>	<u></u>		County
s					
	Address (Give address to	which appro	ved copy of th	is form is t	o de sentj
_	Box 108, Farmi Address (Give address to	ngton, I	<u>lew Mexic</u>	:0	· ·
					o be sent)
	Box 398, Bloom	field, l	lew Mexic	:0	
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	ve commingling order r				
1	New Well Workover	Деереп	Plug Back	Same Res	'v. Diff. Res'v
<u>.</u>	7-1-10	1	2.5.5.5	:	
	Total Depth		P.B.T.D.		
†-	Top Cil/Gas Pay		Tubing Dep	tn.	
!			i		
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,	CEMENTING RECORD				
-	DEPTH SE	·	5,	ACKS CEN	KENT
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