NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

| | | | | (Place) (Date) |
|---------|-----------|---|-------------|---|
| E AR | E HERI | EBY RE | QUESTI | ING AN ALLOWABLE FOR A WELL KNOWN AS: |
| ß | 11/6 | /) <u>.</u> | Co | Brown, Well No. 2, in SE, (Lease) T. 30N, R. 12N, NMPM., P. |
| | (Compan | y or Oper | rates) 37 | 29 PAN (Lesse) |
| Umit | Letter | , Sec | | T. 5077, R. 7272, NMPM., |
| - | | | | County. Date Spudded 8-12-59 Date Drilling Completed 8-16- |
| | lease inc | | | Elevation Total Depth C PRTD |
| r | rease inc | ikate io | cauon: | Top Oil/Gas Pay 1609 Name of Prod. Form. 1660 P.C/ |
| D | C | В | A | |
| | | İ | | PRODUCING INTERVAL - |
| E | F | G | н | Perforations Depth Depth |
| - | - | | * | Open Hole Casing Shoe Tubing |
| | | <u> </u> | | OIL WELL TEST - |
| L | K | J | I | |
| İ | | | | Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size |
| M | N | 0 | P | Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke |
| " | •• | | • | load oil used): bbls.oil, bbls water in hrs, min. Size |
| 1 | | | | GAS WELL TEST - |
| | | | | Natural Prod. Test:MCF/Day; Hours flowedChoke Size |
| .bd.n.a | Contro | nd Comon | ting Been | - |
| Size | • | Feet | ting Recor | Method of Testing (pitot, back pressure, etc.): |
| | | | | Test After Acid or Fracture Treatment: MCF/Day; Hours flowed |
| | 1 | | | Choke Size Method of Testing: |
| | | | | |
| | | 1 | | Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, ar |
| | | 1 | | sand): |
| | | 1 | | Casing Tubing Date first new Press- Press- oil run to tanks |
| | | - † | | Oil Transporter |
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| - 1 | Ro | 4101 | lle | Gas Transporter Delled bridge and |
| mæks | | | | |
| tote | red | <i></i> | 700 | free of water put it line |
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| I he | ereby cer | rtify tha | t the info | formation given above is true and complete to the best of my knowledge [] |
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| prove | 4 | *************************************** | | Company or Overson |
| | OII C | ONCED | VATION | N COMMISSION By: F3 19 |
| | | onsek S | VALION | |
| | 101 | , , , , , , , | | OIL COR. |
| : | | aci. L.e.f. | <u> </u> | Send Communications regarding well to: |
| tle | Ł | cip. | Dus | 1111 |
| | | | , | Name |
| | | U | | Klesterna Col |
| | | | | Address |

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