

Perf. 6396-6410, 6415-18, 6432-35, 6455-59. Set Baker pkr. @ 6425, spotted 300 gals. 7½% BDA acid above pkr. 200 gal. in tbq. Established communications between perfs. 6418-32. Re-set pkr. established communications between all perfs. Set Halliburton RTTS @ 6070. Mixed 100 sx neat cement 1% Halad #9, squeezed 90 sx to 4200#, left 10 sx in csg. above perfs. Tag cement @ 6125 - CO to 6527 & tested csg. w/3800#. Perf. 6398-6412, 6434-37, 6457-61 w/4 JPF - Set Baker pkr @ 6426'. Spotted 500 gals. BDA acid 7½% (250 gals. on perfs. below pkr, 250 gals. on perfs. above pkr) FBD lower perfs. 1650 @ 2 BPM @ 2000#, switch to csg. ED perfs above pkr. 1600# @ 2.5 BPM @ 1650#. Displaced all acid. SWF w/50,000# 20-40 sd 54,600 gals. gelled wtr. MTP 3500-3000, inj. rate 36 BPM. Perf. 6318-26, 6335-43 - SWF w/20,000# 20-40 sd 33,600 gals. gelled wtr. Well sanded off w/2000# sd in csg. MTP 3600-3200#. Bled off pressure, ran tbq. tag sd @ 6350 CO to 6527. Landed 195 jts. 1½" tbq. @ 6455'KB

