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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
6665174

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico January 31, 1963
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation-Carpenter Gas Unit Well No. 1, in NE 1/4, SW 1/4,
(Company or Operator) (Lease)
K, Sec. 25, T-30N, R-14W, NMPM., Basin Dakota Pool
Unit Letter

San Juan County, Date Spudded 12-23-62, Date Drilling Completed 1-11-63
Elevation 5199' (GL) Total Depth 6021' PBTD 5975'

Please indicate location:

D	G	B	A
E	F	G	H
L	K X	J	I
M	N	O	P

Top Gas Pay 5789 Name of Prod. Form. Dakota
PRODUCING INTERVAL -
Perforations 4 shots per foot 5889-5901, 5789-5801
Open Hole None Depth Casing Shoe 6016' Depth Tubing 5778'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____
Method of Testing (pitot, back pressure, etc.): _____
Test After Acid or Fracture Treatment: 1374 MCF/Day; Hours flowed 3
Choke Size 2" Method of Testing: Pitot Tube

1730' FSL and 1800' FWL
(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8"	345	210
4-1/2"	6045	225
2-3/8"	5790	

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 60,000 gallons water and 60,000 pounds sand.

Casing Tubing Date first new Press. 300(CPF) Press. 75(TPF) Oil run to tanks _____

Oil Transporter _____
Gas Transporter _____

Remarks: Completed January 29, 1963 as shut in Basin Dakota Field Development Well.
Copies of Deviation Survey are attached.

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved: FEB 4 1963, 19..... PAN AMERICAN PETROLEUM CORPORATION
(Company or Operator)

OIL CONSERVATION COMMISSION
Original Signed by W. B. Smith
By: DEPUTY OIL & GAS INSPECTOR DIST. NO. 3
Title

By: *L. O. Speer, Jr.* FEB 4 1963
(Signature) OIL CON. COM. DIST. 3
Title: Administrative Clerk
Send Communications regarding well to:
Name: L. O. Speer, Jr.
Address: Box 480, Farmington, New Mexico