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# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico January 31, 1963  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation-Carpenter Gas Unit Well No. 1, in NE 1/4 SW 1/4,  
(Company or Operator) (Lease)  
K, Sec. 25, T-30N, R-14W, NMPM., Basin Dakota Pool  
Unit Letter

San Juan

Please indicate location:

D	G	B	A
E	F	G	H
L	K X	J	I
M	N	O	P

1730' FSL and 1800' FWL  
(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8"	345	210
4-1/2"	6045	225
2-3/8"	5790	

County. Date Spudded 12-23-62 Date Drilling Completed 1-11-62  
Elevation 5199' (GL) Total Depth 6021' PBD 5975'

Top Gas Pay 5789 Name of Prod. Form. Dakota

### PRODUCING INTERVAL -

Perforations 4 shots per foot 5889-5901, 5789-5801

Open Hole None Depth Casing Shoe 6016' Depth Tubing 5778'

### OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

### GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 1374 MCF/Day; Hours flowed 3

Choke Size 2" Method of Testing: Pitot Tube

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 60,000 gallons water and 60,000 pounds sand.

Casing Tubing Date first new Press. 300(CPF) Press. 75(TPF) Oil run to tanks

Oil Transporter

Gas Transporter

Remarks: Completed January 29, 1963 as shut in Basin Dakota Field Development Well.  
Copies of Deviation Survey are attached.

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved FEB 4 1963, 19

OIL CONSERVATION COMMISSION  
Original Signed by W. B. Smith

By: DEPUTY OIL & GAS INSPECTOR DIST. NO. 3  
Title

By: L. O. Speer, Jr. (Signature)  
Title: Administrative Clerk  
Send Communications regarding well to:  
Name: L. O. Speer, Jr.  
Address: Box 480, Farmington, New Mexico

