NEW MEXICO OIL CONSERVATION COMMISSION

Form C-122
Revised 12-1-55

MULTI-POINT BACK PRESSURE TEST FOR GAS WELLS

Pool Blanco Pictured Cliffs Formation Pictured Cliffs County San Juan

Initial X Annual ____ Special ____ Date of Test November 2, 1959

Company Pan American Petroleum Corp. Lease E. E. Elliott "B" Well No. 6

Unit F Sec. 27 Twp. 30N Rge. 9W Purchaser El Paso Natural Gas Company

Casing 4-1/2 Wt. 9.5 I.D. 4.090 Set at 2680 Perf. Abrasijet perforations at 2572, 2582, 2592

Tubing 1-1/4 Wt. 2.3 I.D. 1.380 Set at 2576 Perf. 2566 To 2576

Gas Pay: From 2565 To 2600 L 2572 xG 0.65 (est.) -GL 1672 Bar.Press. 12

Producing Thru: Casing X Tubing ____ Type Well Single gas
Single-Bradenhead-G. G. or G.O. Dual

Date of Completion: 10-13-59 Packer None Reservoir Temp. 95° F

OBSERVED DATA

Tested Through [redacted] (Choke) [redacted] Type Taps ____

| | Flow Data | | | | | Tubing Data | | Casing Data | | |
|---|---|---|---|---|---|---|---|---|---|---|
| No. | [redacted] (Line) Size | (Choke) [redacted] Size | Press. psig | Diff. $h_w$ | Temp. °F. | Press. psig | Temp. °F. | Press. psig | Temp. °F. | Duration of Flow Hr. |
| SI | Shut in 20 days | | | | | 1017 | | 1017 | | |
| 1. | 2" | 3/4" | 347 | | 60° (est.) | 380 | | 347 | | 3 hours |
| 2. | | | | | | | | | | |
| 3. | | | | | | | | | | |
| 4. | | | | | | | | | | |
| 5. | | | | | | | | | | |

FLOW CALCULATIONS

| No. | Coefficient (24-Hour) | $\sqrt{h_w p_f}$ | Pressure psia | Flow Temp. Factor $F_t$ | Gravity Factor $F_g$ | Compress. Factor $F_{pv}$ | Rate of Flow Q-MCFPD @ 15.025 psia |
|---|---|---|---|---|---|---|---|
| 1. | 12.365 | | 359 | 1.000 | 0.9608 | 1.036 | 4419 |
| 2. | | | | | | | |
| 3. | | | | | | | |
| 4. | | | | | | | |
| 5. | | | | | | | |

PRESSURE CALCULATIONS

Gas Liquid Hydrocarbon Ratio ____ cf/bbl. Specific Gravity Separator Gas ____
Gravity of Liquid Hydrocarbons ____ deg. Specific Gravity Flowing Fluid ____
$F_c$ ____ $(1-e^{-s})$ ____ $P_c$ 1029 $P_c^2$ 1,058,841

| No. | $P_w$ $P_t$ (psia) | $P_t^2$ | $F_cQ$ | $(F_cQ)^2$ | $(F_cQ)^2$ $(1-e^{-s})$ | $P_w^2$ | $P_c^2-P_w^2$ | Cal. $P_w$ | $\frac{P_w}{P_c}$ |
|---|---|---|---|---|---|---|---|---|---|
| 1. | | | | | | 153,664 | 905,177 | | |
| 2. | | | | | | | | | |
| 3. | | | | | | | | | |
| 4. | | | | | | | | | |
| 5. | | | | | | | | | |

Absolute Potential: 5046 MCFPD; n 0.85
COMPANY Pan American Petroleum Corporation
ADDRESS Box 487, Farmington, New Mexico
AGENT and TITLE R. H. Bauer, Jr., Area Engineer
WITNESSED ____
COMPANY ____

REMARKS

RECEIVED
NOV 9 1959
OIL CON. COM.
DIST. 3

## INSTRUCTIONS

This form is to be used for reporting multi-point back pressure tests on gas wells in the State, except those on which special orders are applicable. Three copies of this form and the back pressure curve shall be filed with the Commission at Box 871, Santa Fe.

The log log paper used for plotting the back pressure curve shall be of at least three inch cycles.

## NOMENCLATURE

Q = Actual rate of flow at end of flow period at W. H. working pressure ($P_w$). MCF/da. @ 15.025 psia and 60° F.

$P_c$ = 72 hour wellhead shut-in casing (or tubing) pressure whichever is greater. psia

$P_w$ = Static wellhead working pressure as determined at the end of flow period. (Casing if flowing thru tubing, tubing if flowing thru casing.) psia

$P_t$ = Flowing wellhead pressure (tubing if flowing through tubing, casing if flowing through casing.) psia

$P_f$ = Meter pressure, psia.

$h_w$ = Differential meter pressure, inches water.

$F_g$ = Gravity correction factor.

$F_t$ = Flowing temperature correction factor.

$F_{pv}$ = Supercompressability factor.

n = Slope of back pressure curve.

Note: If $P_w$ cannot be taken because of manner of completion or condition of well, then $P_w$ must be calculated by adding the pressure drop due to friction within the flow string to $P_t$.