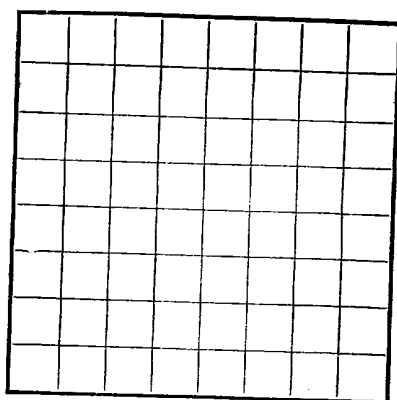
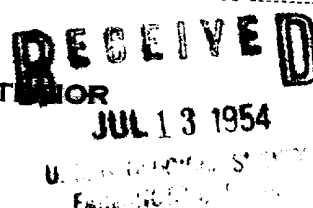




LOCATE WELL CORRECTLY

U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 080597
LEASE OR PERMIT TO PROSPECT _____UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Delhi Oil Corporation Address Box 1175 Farmington, New Mexico
Lessor or Tract Florence Field Blanco State New Mexico
Well No. 46 Sec. 29 T. 30N R. 8W Meridian NMPM County San Juan
Location 1650 ft. S. of N. Line and 950 ft. E. of E. Line of Sec. 29 Elevation 6203
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [Signature]Date 7-2-54 Title Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling 3-19, 1954 Finished drilling 7-2, 1954

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2918-G to 2988-G No. 4, from 7652-G to 7985-G
No. 2, from 4552-G to 4757-G No. 5, from _____ to _____
No. 3, from 5085-G to 5240-G No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10 3/4	32.75	8R	Natl.	179	None				Surface
7 5/8	16.13	8R	Natl.	4613	Halliburton				Intermediate
5 1/2	17	8R	Natl.	7685	Halliburton				Testing

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10 3/4	179	200	Halliburton		
7 5/8	4613	200	"		
5 1/2	7685	75	"		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 with 4613 feet to 4613 feet, and from 4613 feet to 7685 feet
Cable tools were used from _____ feet to _____ feet, and from 7685 feet to 8100 feet

DATES

7-9, 1954 Put to producing PB to 5394, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 5456 MCF Gallons gasoline per 1,000 cu. ft. of gas _____Rock pressure, lbs. per sq. in. SI-168 hours FP-1026 CP-1026

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	1775	1775	Ojo Alamo (Eocene coarse sands & conglomerates)
1922	2555	633	Kirtland shale & sands (Farmington memb. 2094-2113)
2555	2918	363	Fruitland sands & shales
2918	2988	70	Pictured cliffs sand
2988	4552	1564	Lewis shale
4552	4757	205	Cliffhouse sand
4757	5085	328	Monafee shale
5085	5240	155	Point Lookout sand
5240	7447	2207	Mancos shale
7447	7550	103	Greenhorn sand & shale
7550	7652	102	Graneros shale
7652	7985	333	Dakota sand & shale
7985	8100 TD	15	Morrison shale

FROM—

TO—

TOTAL FEET

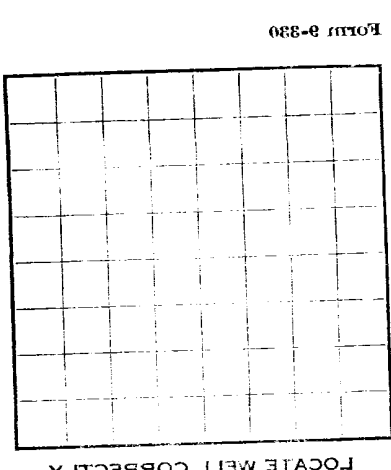
[OVER]

FORMATION

16-42094-3

FORMATION RECORD—Continued

U. S. LAND OFFICE
SERIAL NUMBER
LEASE OR PERMIT TO PROSPECT
JUL 13 1954
RECEIVED
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



LOG OF OIL OR GAS WELL

Company
Location of well
State
County
Section
Twp. & R.
Elevation
The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed

Date
The summary on this page is for the condition of the well at above date.
Commenced drilling
Finished drilling

OIL OR GAS SANDS OR ZONES

(Denote gas by G)
No. 1 from
No. 2 from
No. 3 from
No. 4 from
No. 5 from
No. 6 from

IMPORTANT WATER SANDS

No. 1 from
No. 2 from
No. 3 from
No. 4 from

CASING RECORD

Casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated	Purpose
							From To	

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was added or removed, state the date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

MUDDING AND CEMENTING RECORD

Amount of mud used	Mud grade	Method used	Number sacks of cement	Where set	Size casing

PLUGS AND ADAPTERS

Plugs—Size
Adapters—Size
How plug—Material
Length
Depth set

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

DATES

Put to producing
The production for the first 24 hours was
emulsion; % water; and % sediment.
If gas well, cu. ft. per 24 hours
Rock pressure, lbs. per sq. in.

EMPLOYEES

Driller
Driller

FORMATION RECORD

FROM	TO	TOTAL FEET	FORMATION

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved an an *initial* allowable be assigned to any completed Oil or Gas well. Submit this form in **QUADRUPLICATE**.

**CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

Company or Operator Delhi-Taylor Oil Corporation Lease Florance - Santa Fe #080597
Address Box 1175, Farmington, New Mexico Corrigan Tower, Dallas, Texas
(Local or Field Office) (Principal Place of Business)
Unit H, Well(s) No. 46, Sec. 29, T. 30N, R. 8W, Pool Blanco
County San Juan Kind of Lease: Oil and gas

If Oil well Location of Tanks

Authorized Transporter Southern Union Gathering Company Address of Transporter
Farmington, N.M. Burt Bldg., Dallas, Texas
(Local or Field Office) (Principal Place of Business)

Per cent of Oil or Natural Gas to be Transported 100% Other Transporters authorized to transport Oil or Natural Gas
from this unit are None

REASON FOR FILING: (Please check proper box)

NEW WELL ☐ CHANGE IN OWNERSHIP ☒
CHANGE IN TRANSPORTER ☐ OTHER (Explain under Remarks) ☐

REMARKS:

Previous ownership Delhi Oil Corporation

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 1 day of February, 19 55

Approved FEB 7 1955, 19

Delhi-Taylor Oil Corporation

OIL CONSERVATION COMMISSION
By S. V. Roberts
Title PETROLEUM ENGINEER DIST. NO. 3

By R. G. Carlin
Title Assistant Production Supt.

(See Instructions on Reverse Side)

INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received		4
DISTRIBUTION		
	FILE	
Operator	/	
Santa Fe	/	
Proration Office		
State Land Office		
U. S. G. S.	/	
Transporter	/	
File	/	✓