

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1424

5. LEASE DESIGNATION AND SERIAL NO.

SF 080597

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Florance

9. WELL NO.

46

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 29, T-30-N, R-8-W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 1714 - Durango, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1650' FNL, 950' FEL

Unit "H"

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

6203' GR

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

☒☒☒

Recomplete Mesaverde

REPAIRING WELL

ALTERING CASING

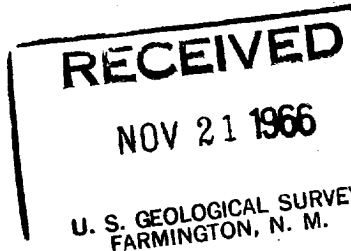
ABANDONMENT\*

☐☐☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Rig up 11-9-66, come out to 5380. Logged. Ran 169 joints 4-1/2" 10.5# casing set at 5375'. Cement with 300 sacks, 2nd stage with 350 sacks. Cement circulated. Stage collar at 4460'. WOC. Come out to 5342'. Perforated Mesaverde 5240-4981 with one hole per foot. Frac perforations with 80,000 lbs. sand and 78,320 gallons water. Set bridge plug at 4895. Tested casing to 4000 lbs. Perforated 4884-4632 with one hole per foot. Frac perforations with 80,000 lbs. sand and 84,800 gallons water. Come out to 5342' PBTD. Ran 169 joints 2-3/8" EUE tubing set at 5196". Released rig 11-14-66. Waiting on test.



18. I hereby certify that the foregoing is true and correct

SIGNED

Harold C. Nichols

TITLE

Senior Production Clerk

DATE

11-18-66

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

Distribution:

5 - USGS

1 - El Paso

1 - Continental

1 - File

\*See Instructions on Reverse Side