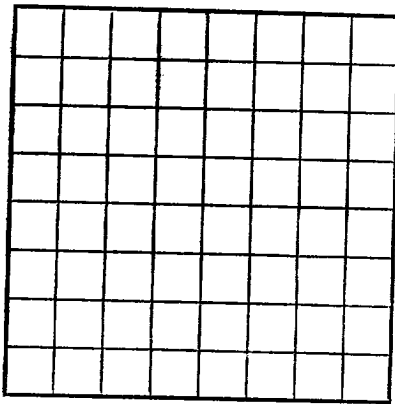


U. S. LAND OFFICE 54
SERIAL NUMBER 080597
LEASE OR PERMIT TO PROSPECT 6 1/2

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Delhi Oil Corporation Address 1315 Pacific Av., Dallas, Texas
Lessor or Tract Carter Field Blanco-LaPlata State New Mexico
Well No. 2 Sec. 28 T. 30N R. 8W Meridian N.M.P.M. County San Juan
Location 1650 ft. N. of N. Line and 1500 ft. E. of E. Line of Sec. 28 Elevation 6132
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date December 6, 1951Signed J. B. Howell
Title Field Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling August 27, 1951 Finished drilling October 10

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 4555 to 4682 - G No. 4, from _____ to _____
No. 2, from 5096 to 5252 - G No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>10-3/4</u>	<u>42.50</u>	<u>8 Rt.</u>	<u>Nat'l.</u>	<u>212</u>	<u>None</u>				<u>Surface</u>
<u>7"</u>	<u>20</u>	<u>8 Rt.</u>	<u>Nat'l.</u>	<u>1766</u>	<u>None</u>				<u>Drilling</u>
<u>2"</u>	<u>10.00</u>	<u>8 Rt.</u>	<u>Nat'l.</u>	<u>1766</u>	<u>None</u>				<u>Production</u>
HIZLOKA OF OIL OK CV2 MEET									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>10-3/4</u>	<u>223</u>		<u>Hallib.</u>		
<u>7"</u>	<u>4528</u>		<u>Hallib.</u>		
<u>2"</u>	<u>4739</u>				

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
<u>qts</u>	<u>Tin</u>	<u>SMG</u>	<u>1641</u>	<u>10/8/51</u>	<u>4610-5124</u>	

TOOLS USED

Rotary tools were used from 0 feet to 4528 feet, and from _____ feet to _____ feet
Cable tools were used from 4528 feet to 5124 feet, and from _____ feet to _____ feet
With rotary attachment

DATES

10 - 7, 1951 Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 4640 MCF Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 1099 PSI

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
<u>0</u>	<u>535</u>	<u>535</u>	<u>Massive, coarse grain, conglomeratic sandstone with few streaks of bentonitic shale.</u>
<u>535</u>	<u>1755</u>	<u>1220</u>	<u>Interbedded coarse sandstone and bentonitic shales.</u> <u>Top of Animas @ 535'.</u>
<u>1755</u>	<u>1915</u>	<u>160</u>	<u>Coarse conglomeratic sandstone.</u> <u>Top of Ojo Alamo @ 1755'.</u>
<u>1915</u>	<u>2582</u>	<u>67</u>	<u>Varigated bentonitic shales with local sand lenses.</u> <u>Top of Fruitland @ 2582'.</u>
<u>2582</u>	<u>2894</u>	<u>312</u>	<u>Interbedded sand, shale and coal.</u> <u>Top of Fruitland @ 2582'.</u>
<u>2894</u>	<u>2955</u>	<u>61</u>	<u>Sand</u> <u>Top of Pictured Cliffs @ 2894'.</u>
<u>2955</u>	<u>4555</u>	<u>1600</u>	<u>Shale and sandy shale.</u> <u>Top of Lewis @ 2955'.</u>
<u>4555</u>	<u>4682</u>	<u>127</u>	<u>Sand with streaks of sandy shale.</u>

U.S. DEPT. OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION
WASHINGTON, D. C. 20535

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

FOOTWEAR CORRECTLY

[illegible]

10-10-68

SECTION 10 OF THE CONSTITUTION
(6) (a) (i) (ii)

ot	0001,4 001	0001,4 001	0001,4 001	0001,4 001
for	0001,5 001	0001,5 001	0001,5 001	0001,5 001
ot	0001,6 001	0001,6 001	0001,6 001	0001,6 001

ATTN: JERRY TEL: 910 911

[illegible]

14-00000

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It is of the greatest importance to have a complete history of the well. Please state in detail the nature of the casing, state fully, and put in the casing was "sidetracked," or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or testing.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE

INDEPENDENT OF THE INDIVIDUAL

FROM-	TO-	TOTAL FEET	FORMATION
682	5096	4216	Interbedded sand, shale and coal. Top of Meneses @ 46821.
5096	5252	156	Sand — Top of Point Lookout @ 50961.
5252	5421	172	Sandy shale. Top of Meneses @ 52521.

FORMATION RECORD—Continued