

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER) Re-Work	XX

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Farmington, New Mexico
(Place)

July 31, 1961
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the Gartner

El Paso Natural Gas Company Well No. 2 in G (Unit)
(Company or Operator)
SW $\frac{1}{4}$ NE $\frac{1}{4}$ of Sec. 28, T. 30N, R. 8W, NMPM., Blanco Mesa Verde Pool
(40-acre Subdivision)
San Juan County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

It is intended to workover this well in the following manner:

1. Set 2" tubing choke at approximately 4665'.
2. Move rig in, rig up and set blow out preventer.
3. Pull tubing.
4. Run McCullough casing survey to 4528' and if well is not wet run Lane Wells Potential Casing Survey to 4528'.
5. Set a drillable magnesium bridge plug at approximately 3050'.
6. By use of Fullbore packer, determine location of casing leak.
7. Squeeze casing leak with sufficient volume of HYS-400 cement tailing in with 50 sacks regular cement containing 2% calcium chloride to circulate cement to surface. W.O.C. 18 hours.
8. Drill cement and test casing with 2000#.
9. Drill bridge plug and clean out to total depth 5361' using gas.
10. Run temperature survey.
11. Run 5 1/2" liner with turned down couplings & a Burns casing hanger with Neoprene seal.

Approved AUG 2 1961, 19 61
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By [Signature]

Title Supervisor Dist. # 3

El Paso Natural Gas Company
Company or Operator

Original Signed D. W. Meehan
By

Position Petroleum Engineer

Send Communications regarding well to:

Name E. S. Oberly

Address Box 990, Farmington, New Mexico



12. Cement with 50 sacks regular, 1/4 cu. ft. fine Gilsomite/sk., 4% Gel, and 1/8# Floccel/sk. W.O.C. 18 hours.
13. Clean out to top of liner, test with 2000#.
14. Clean out to C.O.T.D. according to perforating log.
15. Perforate and frac as per logs.
16. Clean out to C.O.T.D. and test.
17. Run tubing & complete.
18. Clean location & release rig.