## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

## **MISCELLANEOUS NOTICES**

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

OTICE OF INTENTION O CHANGE PLANS	Notice of Intention to Temporarily Abandon Well	Notice of Intention to Drill Deeper	
OTICE OF INTENTION O PLUG WELL	Notice of Intention to Plug Back	Notice of Intention to Set Liner	
OTICE OF INTENTION SQUEEZE	Notice of Intention to Acidize	Notice of Intention to Shoot (Nitro)	
TICE OF INTENTION GUN PERFORATE	Notice of Intention (Other)	Notice of Intention (Other) Re-Work	жх
L CONSERVATION COMMISSIO NTA FE, NEW MEXICO ntlemen:	Parmington, Ne	W Mexico July 31,	1961
	to do certain work as described below at the.		
(Company or Op	erator)	Well No. 2 inin	(Unit)
1/4 NE 1/4 of Sec. 2	8 , T 30N , R 8W ,N	MPM., Blanco Mesa Verde	Pc
n Juan		(E1.FI/	[4]
(FOLI	FULL DETAILS OF PROPOSED PLA LOW INSTRUCTIONS IN THE RULES A	AND REGULATIONS AUG 2	1961
(FOLI t is intended to workow Set 2" tubing choke a Move rig in, rig up a Pull tubing. Run McCullough casing	er this well in the following at approximately 4665'.  and set blow out preventer.  g survey to 4528' and if well	manner: OIL CON. DIST.	COM.
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Address Box 990, Farmington, New Mexico

Title Supervisor Dist. # 3

Flocele/sk. W.O.C. 18 hours. Cement with 50 sacks regular,  $1/\mu$  cu. It. Time Gilsonite/sk.,  $\mu \%$  Gel, and 1/8 %TS.

Clean out to top of liner, test with 2000#. 13.

\*†T Clean out to C.O.T.D. according to perforating log.

Perforate and frac as per logs. ·5T

\*9T Clean out to C.O.T.D. and test.

Run tubing & complete. ·TI

Clean location & release rig. 18.