El Paso Natural Gas Company WORKED OVER WELL NOTICE Form 23-202 (8-60)

The attached Initial Potential Test was made on this well after workover. This test signifies the completion of the workover, and the well is now ready for reconnection and production into the gathering system.

H.L. Kendrick

OCT3

OPEN FLOW TEST DATA

DATE September 28. 1961

		5772 500 200 200 200		
El Paso Natural Gas Company NE Sec. 28-30N-8W Mesa Verde		Gartner No. 2 (OWNO)		
		San Juan Fact Blanco	New Mexico	
4-1/2* 0.D., 13, 25 a 4616	Set At Feet 10.5 1ps. 5362 10 5178	Tubing: Diameter 2-3/8* 0.D. Total Depth: 5362 C/0 5280	Set At: Feet 5139 Shut In 9-5-61 From Trinigh Tubing	
Sand/Water Frac.		fillow Torrough Cashing	Fine Triough Tubing	

The Property of the second	12.365		Baker Model "D" P	kr. at 4270	
0 .75 0			Annulus loaded w/inhibited oil		
Smoth Court of Casing,	PSIG 12 + 4	Days Sher∙dn 23	Shote: Pressure, Tubing	PSIG - 12 PSIA	
227 In report ore	PSIG + + 12 - PSIA - 2 39		Working Pressure: Pw (Cale.)	PSIG 12 PSIA 463	
1 68 F F+	·9924 ·75		Fpv (From Tables) 1.021	Gravity ₄640 F	g .9682

THERE POSTER QUIC & P. x F. x Fa x Fav

(12.365)(239)(.9924)(.9682)(1.021)

2899

MCF D

$$\text{OPD}(\mathcal{P}_{n,n}) \leq w - \Delta_{n,n} = Q \cdot \left(\begin{array}{c} p_{n}^{2} \\ p_{n}^{2} \end{array} \right) \frac{n}{p_{n}^{2}}$$

Auf **3588**

MCF D

Jesse B. Goodwin

Checked by: W. D. Dawson