Dange S. Pout CAPATY OIL & GAS INSPECTOR

DEC 22 1997

Meter Number: 70065

Location Name: GARTNER A#2 (PIT #1)

Location:TN-30 RG-08

SC-28 UL-G 2 - Federal

NMOCD Zone:OUTSIDE

Hazard Ranking Score:00

PECEIVED

OIL CON. DIV.

RATIONALE FOR RISK-BASED CLOSURE OF PRODUCTION PITS LOCATED OUTSIDE OF THE VULNERABLE ZONE IN THE SAN JUAN BASIN

This production pit location was ranked according to the criteria in the New Mexico Oil Conservation Division's Unlined Surface Impoundment Closure Guidelines and received a ranking score of zero. The estimated depth to groundwater is greater than 100-feet beneath ground surface (bgs), the pit is not in a well head protection area, and there are no surface water bodies within 1,000 horizontal feet of the pit location.

The primary source, discharge to the pit has been removed. There has been no discharge to the pits for at least 4 years and the pits have been closed for at least one year.

Each pit was backfilled with clean soil and graded in a manner to divert precipitation away from the excavated area. Minimal infiltration of rainfall is expected. Any rainfall that does infiltrate the ground surface must migrate through clean backfill before reaching the residual hydrocarbons.

There is no source material at the ground surface, so direct contact of hydrocarbons with livestock and the populous is not likely.

In general, outside of the vulnerable area and alluvial valleys, bedrock material is generally encountered within 20 feet of the ground surface. Bedrock material in the San Juan Basin consists of interbedded sandstones, shales and clays. According to Freeze and Cherry, 1979, the hydraulic conductivity of the bedrock material are as follows:

Sandstone 10⁻⁹ to 10⁻¹³ cm/sec Shale 10⁻¹² to 10⁻¹⁶ cm/sec Clay 10⁻¹² to 10⁻¹⁵ cm/sec

Based on this information, the residual hydrocarbons should not migrate to groundwater.

Natural process (bioremediation) are degrading the residual hydrocarbon to carbon dioxide and water and will continue until the source is gone, therefore minimizing any impact to the environment.

Based on the above information, it is highly unlikely that any source material will impact groundwater or ever find an exposure pathway to affect human health and therefore El Paso Field Services Company (EPFS) requests closure of this pit location.

FIELD PIT SITE ASSESSMENT FORM

GENERAL	Meter: 70065 Location: GARTNER A # 2 (PIT #) Operator #: 0203 Operator Name: Amoco P/L District: Bloomfield Coordinates: Letter: G Section 28 Township: 30 Range: 8 Or Latitude Longitude Pit Type: Dehydrator X Location Drip: Line Drip: Other: Site Assessment Date: S.S.94
SITE ASSESSMENT	NMOCD Zone: Land Type: BLM (1)
REMARKS	Remarks: THREE PITS ON LOCATION. WILL CLOSE TWO OF THEM. PITS ARE DRY. LOCATION IS UP ON TOP OF A MASA. REDUNE AND TOPO CONFIRMED LOCATION TO BE OUTSIDE THE V.Z. PUSH IN

5.5.94

Date

Completed By:

Signature⁶

FIELD PIT REMEDIATION/CLOSURE FORM

GENERAL	Meter: 70065 Location: Garter A#2 (P.+1) Coordinates: Letter: 6 Section 28 Township: 30 Range: 8 Or Latitude Longitude Date Started: 5-23-94 Area: 10 Run: 41
FIELD OBSERVATIONS	Sample Number(s): $\cancel{UU131}$ Sample Depth: $\cancel{5}$ Feet Final PID Reading $\cancel{144}$ PID Reading Depth $\cancel{5Foot}$ Feet Yes No Groundwater Encountered \square (1) \cancel{X} (2) Approximate Depth Feet
SURE	Remediation Methoa : Excavation
	Envirotech (1) (3) Tierra Other Facility (2) Name: Pit Closure Date: 5-23-94 Pit Closed By: 3E7 Remarks: EPNG Ine Markers. 5' Sanlefore
REMARKS	Signature of Specialist: Vale Whan

(SP3191) 04/07/94



FIELD SERVICES LABORATORY ANALYTICAL REPORT PIT CLOSURE PROJECT - Soil

SAMPLE IDENTIFICATION

	Field	i ID		Lab ID		
SAMPLE NUMBER:	V W 131		945	945272		
MTR CODE SITE NAME:	70065 (p:+1)			N/A		
SAMPLE DATE TIME (Hrs):	5-23-94		C950			
SAMPLED BY:	N/A					
DATE OF TPH EXT. ANAL.:	5-24-94		5/24/94			
DATE OF BTEX EXT. ANAL.:	NIA		NA			
TYPE DESCRIPTION:	νo		PNOW? .	7) In	nd	
REMARKS:						
HEIWANKS.		.,, .,				17
		RESULTS				
			T	÷.		
PARAMETER	RESULT	UNITS		QUALIFIERS		
			DF	Q	M(g)	V(mi)
BENZENE		MG/KG				
TOLUENE		MG/KG				_
ETHYL BENZENE		MG/KG				
TOTAL XYLENES		MG/KG				
TOTAL BTEX		MG/KG				
TPH (418.1)	<10	MG/KG			1.99	25
HEADSPACE PID	144	PPM				
PERCENT SOLIDS	91.2	%				
ne Surrogate Recovery was at arrative:	— TPH is by EPA Method 4	18.1 and BTEX is by EPA % for this sampl		was accep	table.	
= Dilution Factor Used						•

(宋军朱老军大术宋朱宋朱宋朱宋朱宋朱宋朱宗宗宗宗宗) (宋宋朱宋宋宋宋宋宋宋宋宋宋宋宋宋宋宋宋宋宋宋宋宋宋宗宗) Test Method for Oil and Grease and Petroleum Hydrocarbons in Water and Soil Perkin-Elmer Model 1600 FT-IR Analysis Report 44/05/24 12:59 Eumpla identification Thilliel tass of samplel g This was semple as he askbraction of Fonc Tia for of ascenting her on orderonal less # o timber 1406 . D59