

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. SF - 080597
2. Name of Operator AMOCO PRODUCTION COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 3092 HOUSTON, TX 77253		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 281.366.4491 Fx: 281.366.0700		8. Well Name and No. GARTNER A 2
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 28 T30N R8W Mer SWNE 1650FNL 1500FEL		9. API Well No. 30-045-09191
		10. Field and Pool, or Exploratory BLANCO MESAVERDE
		11. County or Parish, and State SAN JUAN COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> WRK
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see attached for well workover activity for the subject well. Well is currently shut-in waiting on compression.



14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #6222 verified by the BLM Well Information System  
For AMOCO PRODUCTION COMPANY, sent to the Farmington  
Committed to AFMS for processing by Lucy Bee on 08/07/2001**

Name (Printed/Typed) MARY CORLEY	Title AUTHORIZED REPRESENTATIVE
Signature	Date

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

ACCEPTED FOR FILE
AUG 13 2001
FARMINGTON FIELD OFFICE
BY MW

Approved By \_\_\_\_\_  
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title
Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\* ORIGINAL \*\***

NMOCD

GARTNER A 2  
 REMEDIATION SUBSEQUENT REPORT  
 01/23/2001

06/19/2001 MIRUSU. ND WH & NU BOP. SDFN

06/20/2001 TIH & tag for fill. TOH W/2 3/8" TBG.

06/21/2001 TIH W/new 2 3/8" TBG. TOH. TIH W/Baker J latch & catch assembly & pull seals & tail pipe from Model D PKR @ 4270'. TOH & SDFN.

06/22/2001 TIH & mill over & recover PKR & TOH. TIH W/ bit & CSG scraper to 2400'. SDFN. PU PKR & PU 3 1/2" TBG. RU & set PKR @ 4916'. SDFN.

06/25/2001 TIH & C/O sand from 5017' to 5280' w/air mist & sweep clean @ PBTD.

06/26/2001 TOH. TIH & set PKR @ 4381'. Load hole W/WTR & test W/slow leak off. TOH. TIH W/full bore PKR & could not get thru old SQZ hole area @ 1136'. Set PKR @ 1106' & test CSG from surface to 1106' for 30 min. 450 PSI. Test OK. SDFN.

06/27/2001 TOH. TIH W/bit & 7" scraper to 1136' & work thru old SQZ area. Run scraper to 4370' & TOH. Run PKR to 1136' - could not get past 1136'. TOH. TIH W/WTR mellon mill & mill on bad CSG @ 1136' - 1146'. SDFN.

06/28/2001 TOH. TIH W/PKR & check for holes in CSG from 1200' - 4381'. SDFN.

06/29/2001 Test RBP @ 4381' & PKR @ 4305'. Held OK. TOH. Test surface EQPT.

07/02/2001 TIH W/full bore testing 7" CSG & found hole @2892' - 2900'. Reset PKR @ 2212 & prep to SQZ.

07/03/2001 Mix & pump 50 SXS of Dowell RAS CMT @ 15.6 PPG, & tail W/75 SXS CLS G W/2% CACL & 0.15% D167 @ 15.8 PPG. Displace & Hesitate SQZ press of 412 PSI. WOC.

07/04/2001 TIH & TOH W/PKR. TIH & tag CMT @ 2196'. DO CMT to 2640' & circ hole clean.

07/05/2001 DO DMT from 2640' - 2730'; 2805' - 2951'; 3474' - 4305'; & 4305' - 4333'. C/O top of RBP set @ 4381' & circ clean. Test entire CSG & SQZ to 350 PSI for 30 min. Held OK. TOH.

07/09/2001 TIH W/7" CSG Scraper to 1600' SDFN.

07/10/2001 Finish TIH W/CSG Scraper & scrape 7" SCG to RBP. TOH. TIH & circ sand off RBP. TIH & swab well - 8 runs. SDFN.

07/11/2001 TIH & release RBP & TOH. TIH W/2 3/8" Production TBG & land @ 5139'.

07/12/2001 ND BOP & NUWH. Pull TBG plug. RDMOSU. Rig released 18:30 hrs.