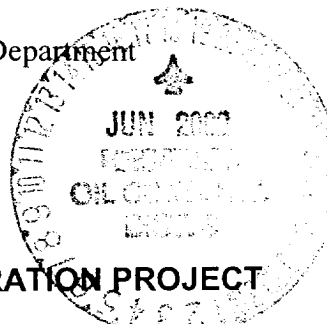


District I - (505) 393-6161
1625 N. French Dr
Hobbs, NM 88240
District II - (505) 748-1283
1301 W. Grand Avenue
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr.
Santa Fe, NM 87505

New Mexico
Energy Minerals and Natural Resources Department

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440



Form C-139
Revised 06/99

**SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE**

APPLICATION FOR PRODUCTION RESTORATION PROJECT

I. Operator and Well:

Operator name & address BP America Production Company P.O. Box 3092 Attn: Mary Corley Houston, TX 77253						OGRID Number 000778		
Contact Party Mary Corley						Phone 281-366-4491		
Property Name Gartner A				Well Number 2		API Number 30-045-09191		
UL G	Section 28	Township 30N	Range 08W	Feet From The 1650	North/South Line North	Feet From The 1500	East/West Line East	County San Juan

II. Pool and Production Restoration:

Previous Producing Pool(s) (If change in Pools): Blanco Mesaverde	
Date Production Restoration started: 06/19/2001	Date Well Returned to Production: 07/12/2001
Describe the process used to return the well to production (Attach additional information if necessary): Well workover - Please see attached Form	

III. Identify the period and Division records which show the Well had thirty (30) days or less production for the twenty-four consecutive months prior to restoring production:


Records Showing Well produced less than 30 days during 24 month period: <input type="checkbox"/> Well file record showing that well was plugged <input checked="" type="checkbox"/> ONGARD production data <input type="checkbox"/> OCD Form C-115 (Operator's Monthly Report)		Month/Year (Beginning of 24 month period): 01/01/1999
		Month/Year (End of 24 month period): 05/01/2001

IV. Affidavit:

State of Texas)
) ss.
County of Harris)
Mary Corley, being first duly sworn, upon oath states:
1. I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
2. I have personal knowledge of the facts contained in this Application.
3. To the best of my knowledge, this application is complete and correct.

Signature Mary Corley Title Senior Regulatory Analyst Date _____

SUBSCRIBED AND SWORN TO before me this 17 day of June, 2002.

My Commission expires:  Patricia Bogg Disena Notary Public

FOR OIL CONSERVATION DIVISION USE ONLY:

V. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Production Restoration Project. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that production was restored on:

07-12-2001

Signature District Supervisor <u>Charles T. Kern</u>	OCD District <u>AZTEC III</u>	Date <u>6-28-2002</u>
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VI. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

Well: GARTNER A No.: 2
 Operator: BP AMERICA PRODUCTION COMPANY API: 30-045-09191
 Township: 30.0N Range: 08W Section: 28 Unit: G
 County: San Juan

Year: 1999

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	0	0	31	562	1120727
February	0	0	0	28	562	1120727
March	0	0	0	31	562	1120727
April	0	0	0	30	562	1120727
May	0	0	0	25	562	1120727
June	0	0	0	0	562	1120727
July	0	0	0	0	562	1120727
August	0	0	0	0	562	1120727
September	0	0	0	0	562	1120727
October	0	0	0	0	562	1120727
November	0	0	80	0	562	1120727
December	0	0	0	0	562	1120727
Total	0	0	80	145		

Year: 2000

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	0	0	0	562	1120727
February	0	0	0	0	562	1120727
March	0	0	0	0	562	1120727
April	0	0	0	0	562	1120727
May	0	0	0	0	562	1120727
June	0	0	0	0	562	1120727
July	0	0	0	0	562	1120727
August	0	0	0	0	562	1120727
September	0	0	0	0	562	1120727
October	0	0	0	0	562	1120727
November	0	0	0	0	562	1120727
December	0	0	0	0	562	1120727
Total	0	0	0	0		

Year: 2001

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	0	0	0	562	1120727
February	0	0	0	0	562	1120727
March	0	0	0	0	562	1120727
April	0	0	0	0	562	1120727
May	0	0	0	0	562	1120727
June	0	300	0	18	562	1121027
July	0	0	60	17	562	1121027
August	0	2447	0	28	562	1123474
September	0	3461	0	30	562	1126935
October	0	4005	0	31	562	1130940
November	0	2392	0	28	562	1133332
December	8	2650	60	31	570	1135982
Total	8	15255	120	183		

Well: GARTNER A No.: 2
Operator: BP AMERICA PRODUCTION COMPANY API: 30-045-09191
Township: 30.0N Range: 08W Section: 28 Unit: G
County: San Juan

Year: 2002

Pool Name: BLANCO-MESAVERDE (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL)	Days Prod	Accum. Oil	Accum. Gas(MCF)
January	0	1617	0	31	570	1137599
February	2	2850	0	28	572	1140449
Total	2	4467	0	59		

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
SF - 080597

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
GARTNER A 2

9. API Well No.
30-045-09191

10. Field and Pool, or Exploratory
BLANCO MESAVERDE

11. County or Parish, and State
SAN JUAN COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
AMOCO PRODUCTION COMPANY

Contact: MARY CORLEY
E-Mail: corleyml@bp.com

3a. Address
P.O. BOX 3092
HOUSTON, TX 77253

3b. Phone No. (include area code)
Ph: 281.366.4491
Fx: 281.366.0700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 28 T30N R8W Mer SWNE 1650FNL 1500FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> WRK
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see attached for well workover activity for the subject well. Well is currently shut-in waiting on compression.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #6222 verified by the BLM Well Information System
For AMOCO PRODUCTION COMPANY, sent to the Farmington
Committed to AFMSS for processing by Lucy Bee on 08/07/2001 ()

Name (Printed/Typed) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature

Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved By

Title

Date AUG 13 2001

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

OPERATOR

GARTNER A 2
REMEDATION SUBSEQUENT REPORT
01/23/2001

06/19/2001 MIRUSU. ND WH & NU BOP. SDFN

06/20/2001 TIH & tag for fill. TOH W/2 3/8" TBG.

06/21/2001 TIH W/new 2 3/8" TBG. TOH. TIH W/Baker J latch & catch assembly & pull seals & tail pipe from Model D PKR @ 4270'. TOH & SDFN.

06/22/2001 TIH & mill over & recover PKR & TOH. TIH W/ bit & CSG scraper to 2400'. SDFN. PU PKR & PU 3 1/2" TBG. RU & set PKR @ 4916'. SDFN.

06/25/2001 TIH & C/O sand from 5017' to 5280' w/air mist & sweep clean @ PBTD.

06/26/2001 TOH. TIH & set PKR @ 4381'. Load hole W/WTR & test W/slow leak off. TOH. TIH W/full bore PKR & could not get thru old SQZ hole area @ 1136'. Set PKR @ 1106' & test CSG from surface to 1106' for 30 min. 450 PSI. Test OK. SDFN.

06/27/2001 TOH. TIH W/bit & 7" scraper to 1136' & work thru old SQZ area. Run scraper to 4370' & TOH. Run PKR to 1136' - could not get past 1136'. TOH. TIH W/WTR mellon mill & mill on bad CSG @ 1136' - 1146'. SDFN.

06/28/2001 TOH. TIH W/PKR & check for holes in CSG from 1200' - 4381'. SDFN.

06/29/2001 Test RBP @ 4381' & PKR @ 4305'. Held OK. TOH. Test surface EQPT.

07/02/2001 TIH W/full bore testing 7" CSG & found hole @2892' - 2900'. Reset PKR @ 2212 & prep to SQZ.

07/03/2001 Mix & pump 50 SXS of Dowell RAS CMT @ 15.6 PPG, & tail W/75 SXS CLS G W/2% CACL & 0.15% D167 @ 15.8 PPG. Displace & Hesitate SQZ press of 412 PSI. WOC.

07/04/2001 TIH & TOH W/PKR. TIH & tag CMT @ 2196'. DO CMT to 2640' & circ hole clean.

07/05/2001 DO DMT from 2640' - 2730'; 2805' - 2951'; 3474' - 4305'; & 4305' - 4333'. C/O top of RBP set @ 4381' & circ clean. Test entire CSG& SQZ to 350 PSI for 30 min. Held OK. TOH.

07/09/2001 TIH W/7" CSG Scraper to 1600' SDFN.

07/10/2001 Finish TIH W/CSG Scraper & scrape 7" SCG to RBP. TOH. TIH & circ sand off RBP. TIH & swab well - 8 runs. SDFN.

07/11/2001 TIH & release RBP & TOH. TIH W/2 3/8" Production TBG & land @ 5139'.

07/12/2001 ND BOP & NUWH. Pull TBG plug. RDMOSU. Rig released 18:30 hrs.