

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMSF080597

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BP AMERICA PRODUCTION CO

Contact:

MARY CORLEY

E-Mail: corley@bp.com

3a. Address

P. O. BOX 3092
HOUSTON, TX 77253

3b. Phone No. (include area code)

Ph: 281.366.4491
Fx: 281.366.07008. Well Name and No.
GARTNER A 2

9. API Well No.

30-045-09191-00-S1

10. Field and Pool, or Exploratory
BLANCO

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 28 T30N R8W SWNE 1650FNL 1500FWL
36.78534 N Lat, 107.67670 W Lon

11. County or Parish, and State

SAN JUAN COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Workover Operatio
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see attached Pay Add and Fracture Stimulating Subsequent Report for the Menefee and Lewis Shale pay add activity completed on 06/27/2002.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #12393 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by Steve Mason on 07/12/2002 (02SXM0392SE)

Name (Printed/Typed) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 06/27/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	Title STEPHEN MASON PETROLEUM ENGINEER	Date 07/12/2002
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **

NMOC

GARTNER A 2
PAY ADD & FRAC SUBSEQUENT REPORT
06/26/2002

05/28/2002 MIRUSU @ 06.00 hrs. Spot EQPT. NDWH & NU BOP's. Unseat TBG hanger. TOH W/TBG.

05/26/2002 TIH W/CIBP & set @ 5060'. TOH. Load hole w/2% KcL water. Pressure test CSG to 1500#. Test OK. RU & GR log.

**06/03/2002 RU & Perf Menefee formation w/3.125 inch diameter, 2 JSPF , 16 shots, 32 holes:
4726', 4742', 4754', 4780', 4794', 4810', 4822', 4868',
4922', 4948', 4984', 5003', 5025', 5036', 5048', 5054'.
Set PKR @ 4684'.**

06/04/2002 RU & frac W/82,300# of 16/30 Brady Sand & N2 & 70% Quality foam. Flowback well to tank thru 1/4" choke.

06/05/2002 Flowback well thru 1/4" choke. Upsized to 1/2" choke @ 09.30 hrs & flowed back.

06/10/2002 TIH & attempt to set CIBP. Unable to get past liner top @ 4395'.

06/11/2002 TIH & tag bridge @ 4395'. Worked thru tight spot. To top of CIBP set @ 5060'. TOH.

**06/12/2002 RU, TIH & set CIBP @ 4580'. RU & perf Lewis Shale formation w/3.125 inch diameter, 2 JSPF, 11 shots, 22 holes:
4046', 4123', 4199', 4296', 4324', 4378', 4414', 4448', 4488', 4502', 4522'.**

06/13/2002 Set PKR @ 3800'. RU & frac w/267,557# 20/40 Brady Sand, N2 & 70% Quality foam. RU & flow back thru 1/4" choke overnight.

06/14/2002 Flow back well thru 1/4" choke.

06/19/2002 TIH & tag fill @ 4465". C/O to CIBP set @ 4580'.

06/21/2002 RU & run tracer log.

06/24/2002 TIH & tag fill @ 4542'. C/O to top of CIBP @ 4580'. DO CIBP. TIH & tag fill @ 4977'. C/O to CIBP set @ 5060'. DO CIBP. Circ hole clean. PU above TOL & SDFN.

06/25/2002 TIH & tag fill @ 5110'. Circ hole clean to PBTD @ 5280'. PU above TOL & Flowback well for 12 hrs. thru 3/4" choke. 700 MCFD. TIH & tag fill @ 5270'. Circ hole clean to PBTD.

06/26/2002 TIH & tag fill @ 5270'. C/O to PBTD. TOH. TIH W/2 3/8" production TBG & land @ 5138'. ND BOP & NUWH. Pull TBG plug.

06/27/2002 RDMOSU. Service Release @ 07.00 hrs.